# U.S. Electric Power & Thermal Capacity Overview & National Security Implications

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SOUTH CAROLINA GOVERNOR'S NUCLEAR ADVISORY COUNCIL MEETING

DECEMBER 15, 2025











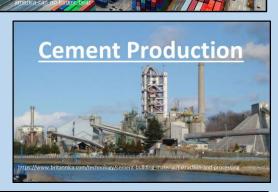


Agriculture &

**Food Production** 



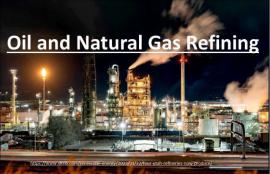




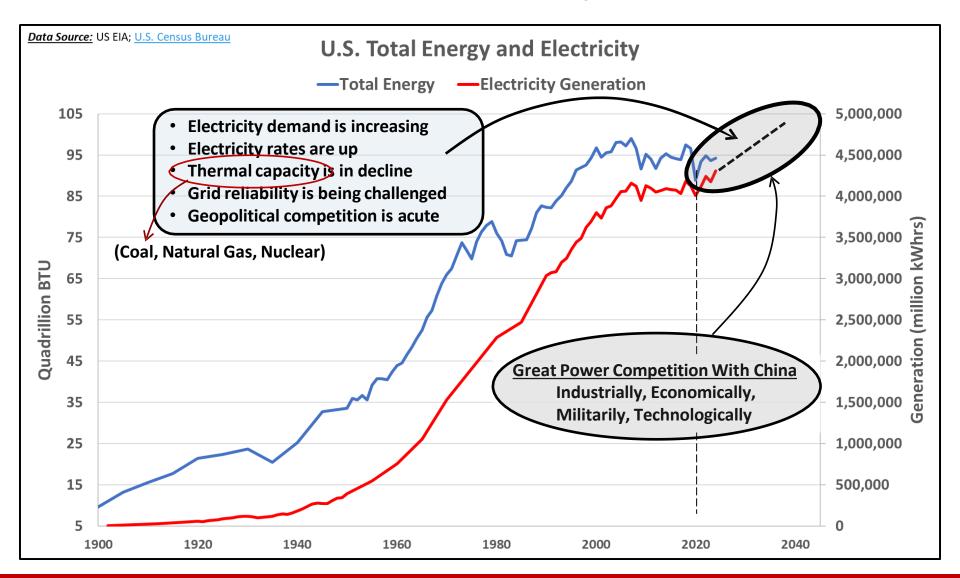








### Bottom Line Up Front



#### National Power

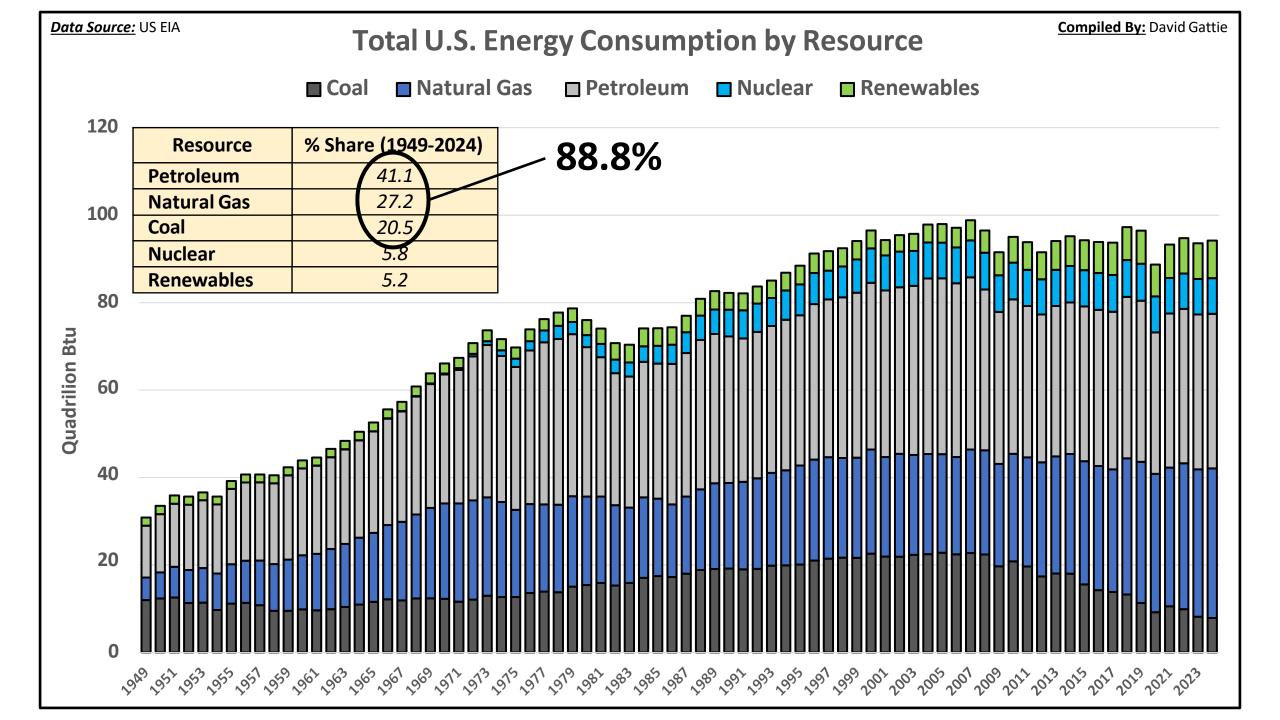
"In general, a state's <u>natural resources, geography,</u> <u>economy, infrastructure, and industrial base</u> are traditionally recognized as foundational elements of power—those that are critical for supporting strategic actions."

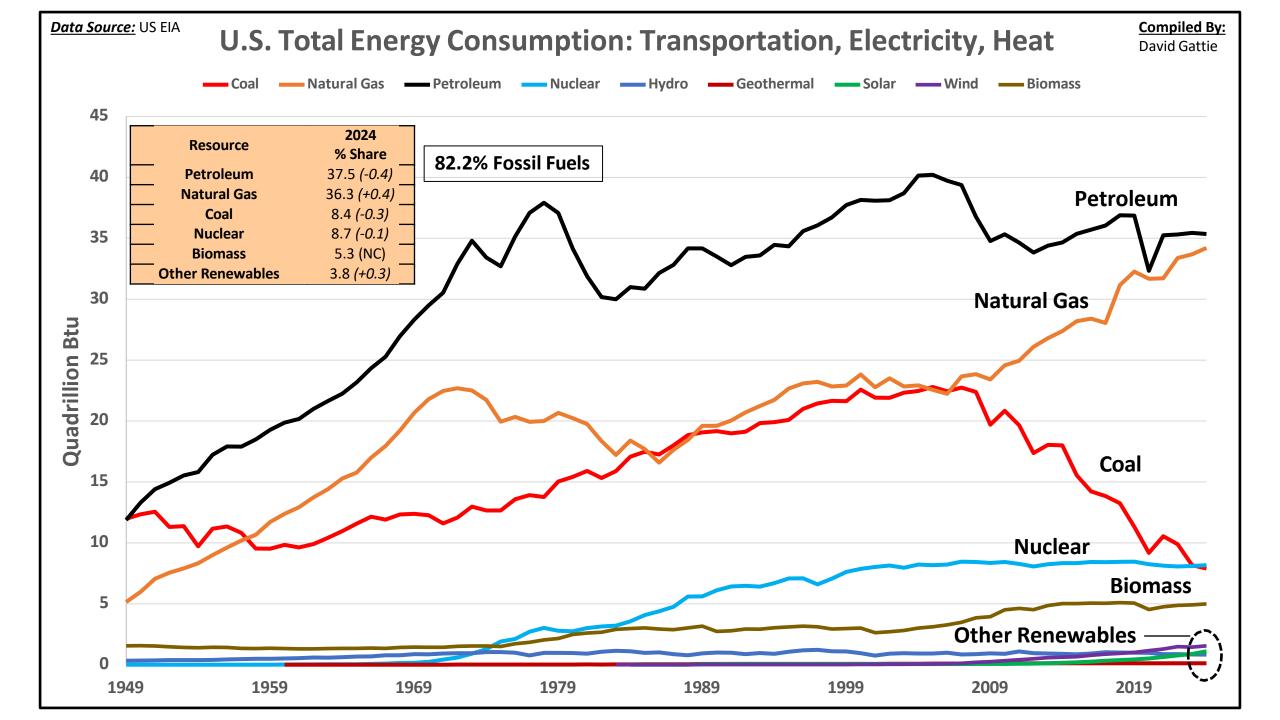
(National War College. 2019. A National Security Strategy Primer. Steven Heffington, Adam Oler, and David Tretler, Editors. National Defense University Press, Washington, DC.)

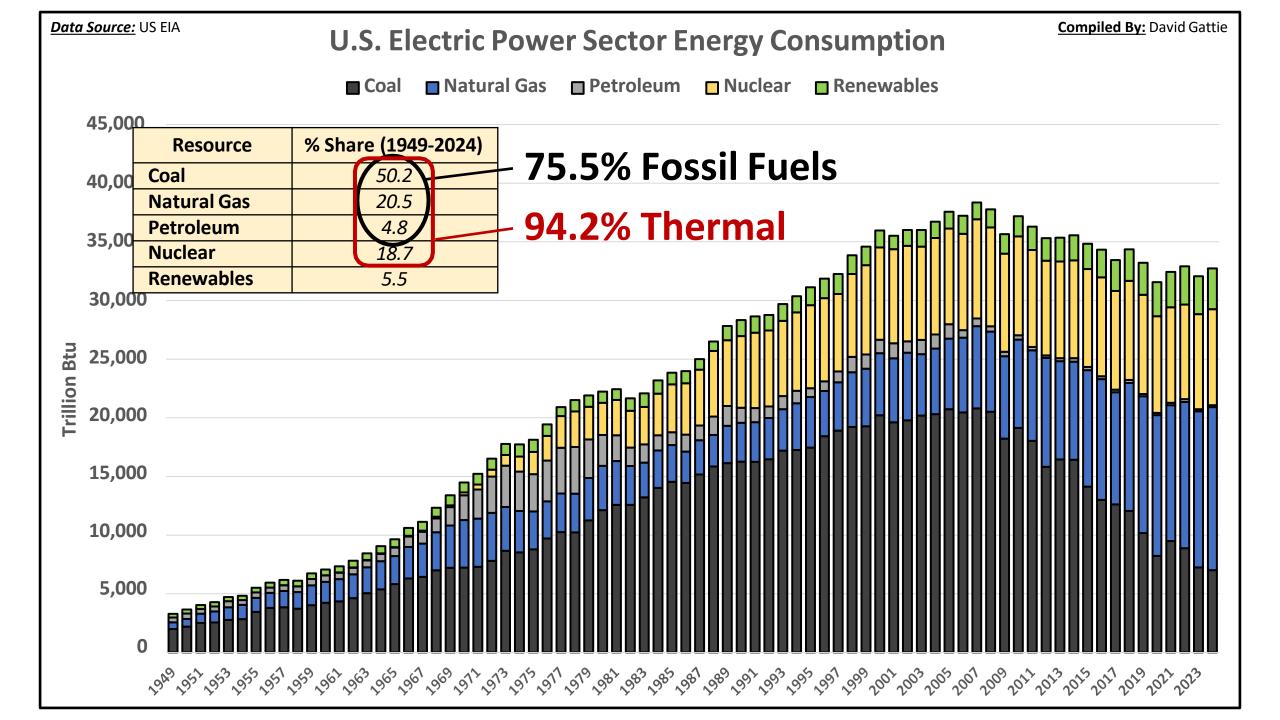


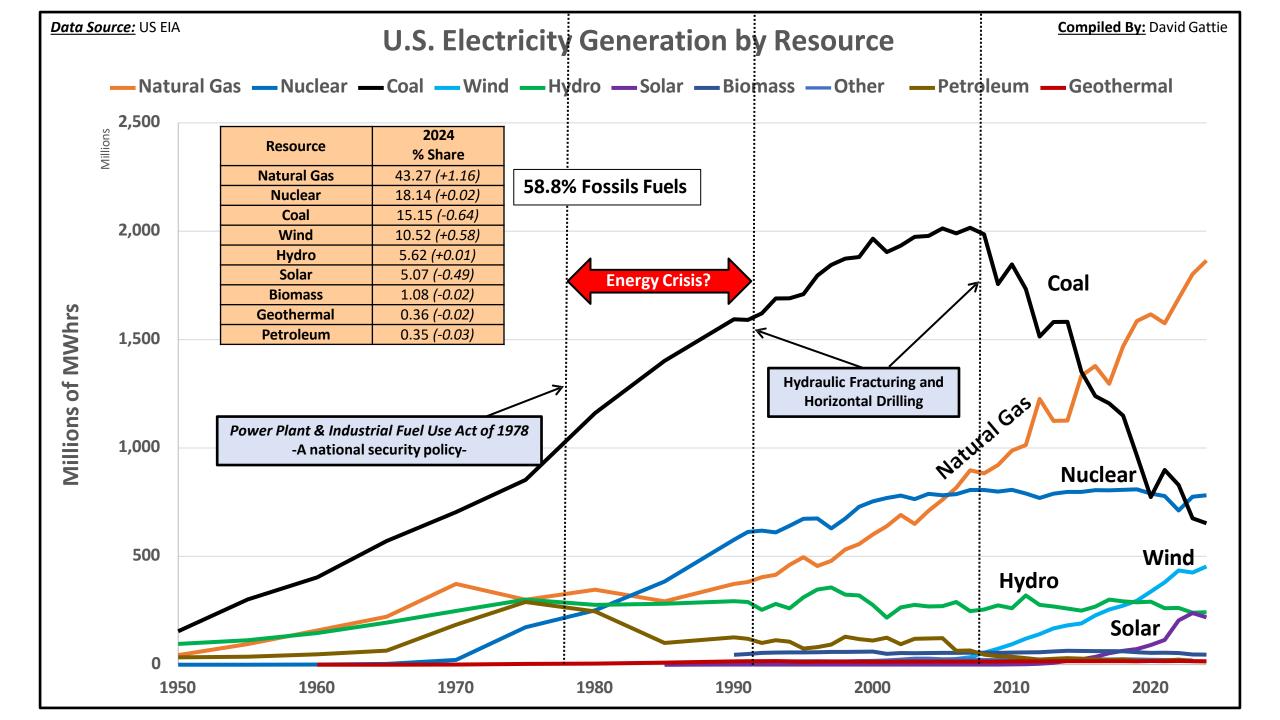
### U.S. National Security

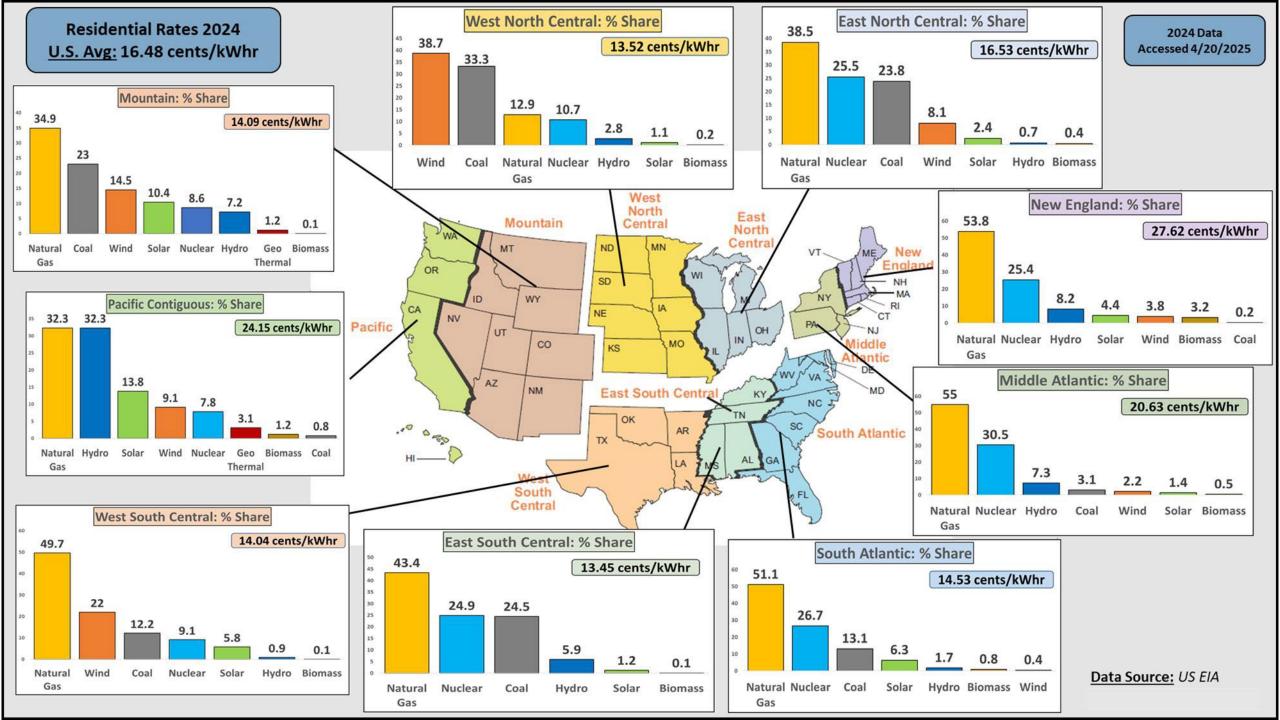
- America's capacity to <u>defend</u> against and <u>deter</u> any and all threats to its citizens, its freedoms and liberties, its economy, its institutions and its government
- A core measure of America's capacity to provide and sustain national security is <u>having competitive advantage relative</u> <u>to nations</u> that pose a threat—multiple advantages:
  - Economic, natural resources, <u>energy</u>, military, technological, diplomatic, geopolitical
  - >A deep, diverse industrial base
  - > A flexible, reliable, resilient power grid

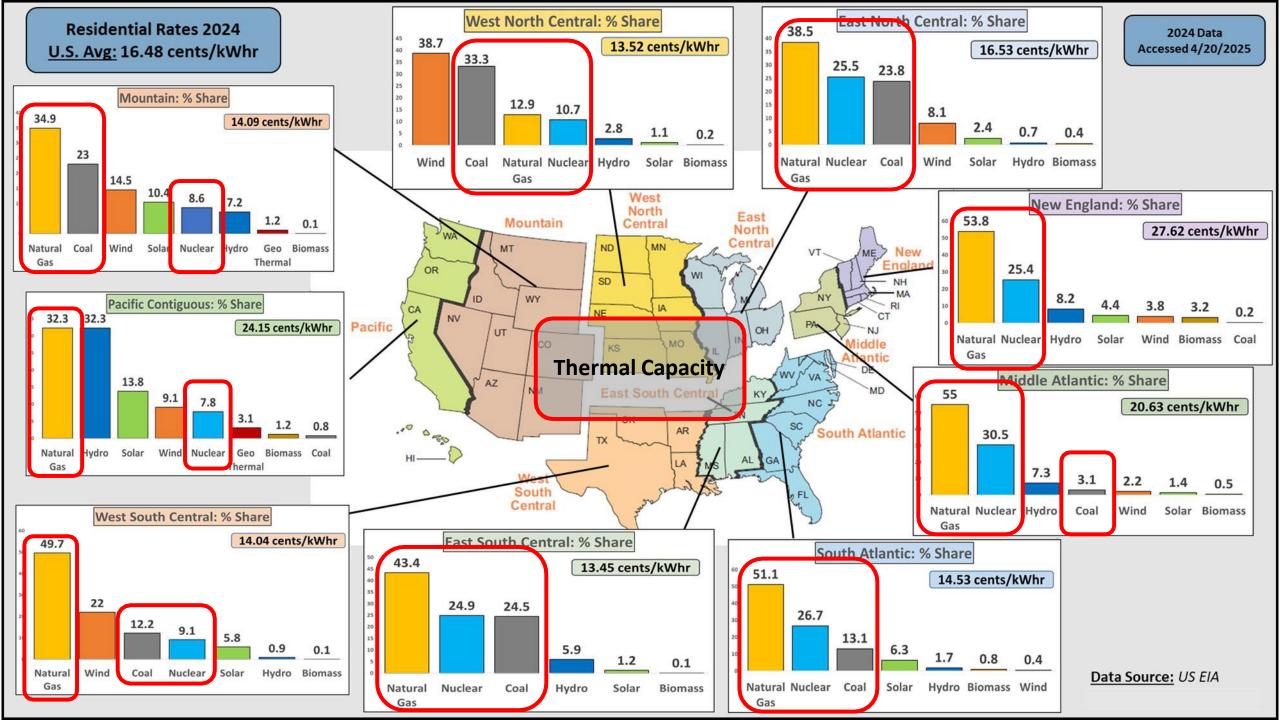












# Thermal Capacity Trends



#### **NERC 2024 Long-Term Reliability Assessment**

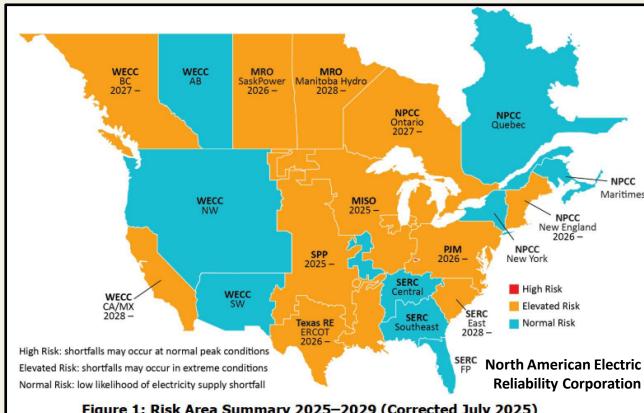
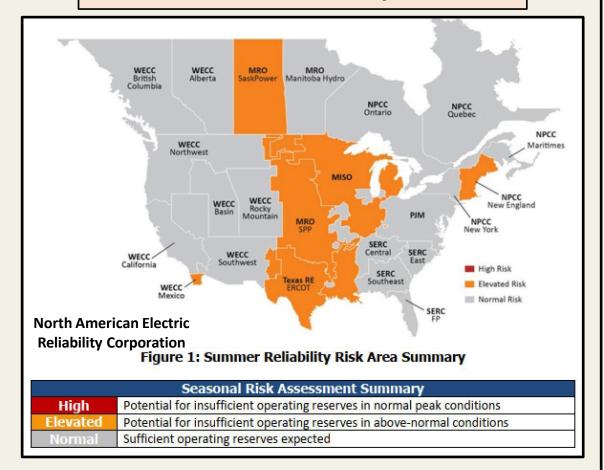


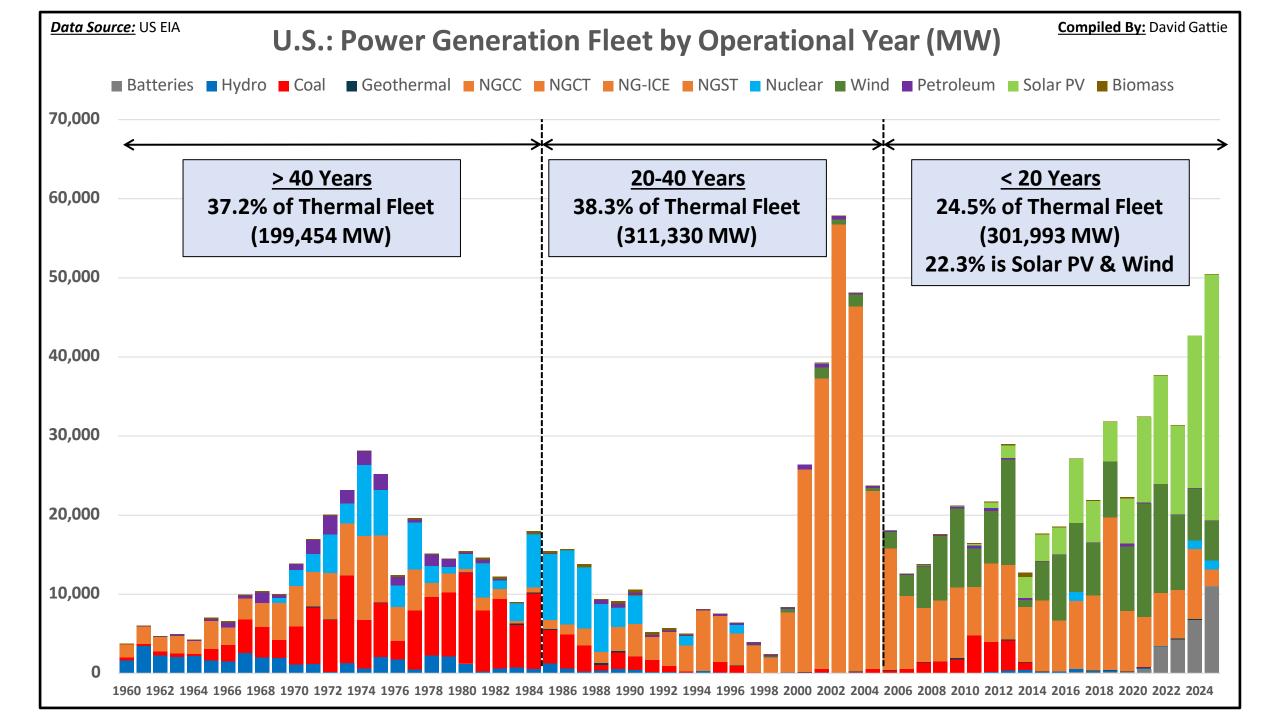
Figure 1: Risk Area Summary 2025-2029 (Corrected July 2025)

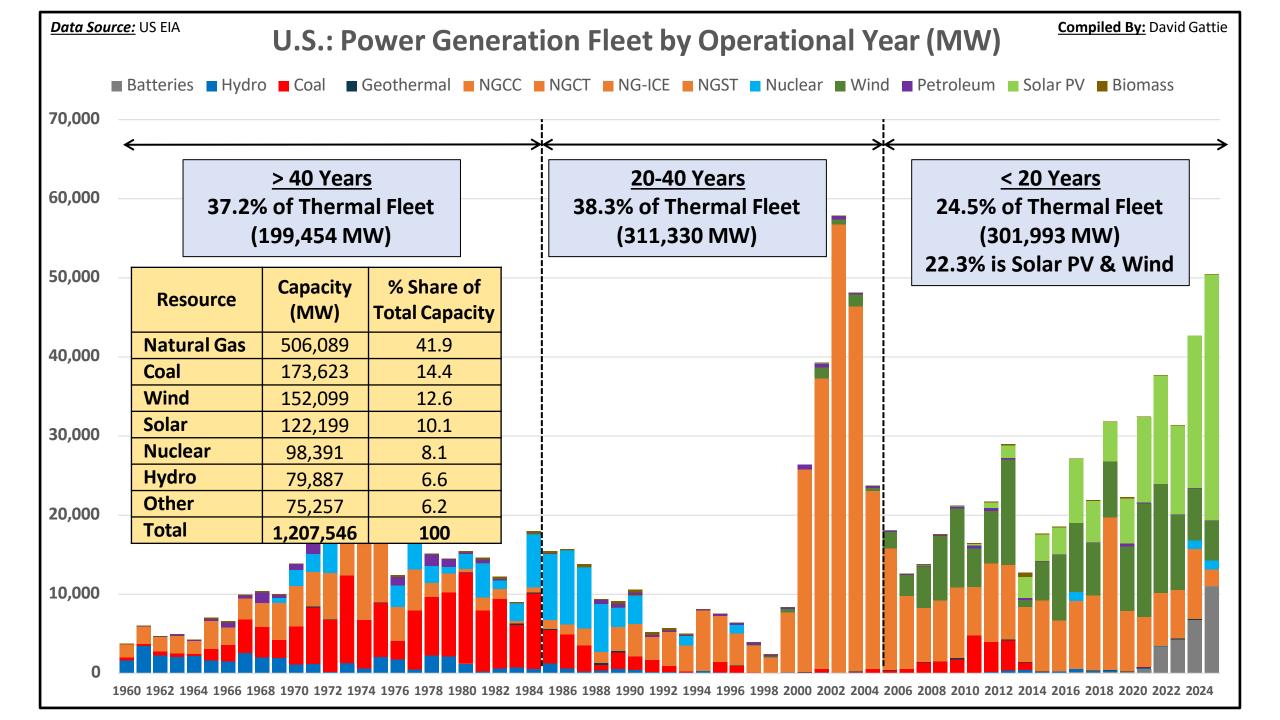
As older fossil-fired generators retire and are replaced by more solar PV and wind resources, the resource mix is becoming increasingly variable and weather-dependent. Solar PV, wind, and other variable energy resources (VER) contribute some fraction of their nameplate capacity output to serving demand based on the energy-producing inputs (e.g., solar irradiance, wind speed) The new resources also have different physical and operating characteristics from the generators that they are replacing, affecting the essential reliability services (ERS) that the resource mix provides. As generators are deactivated and replaced by new types of resources, ERS must still be maintained for the grid to operate reliably.

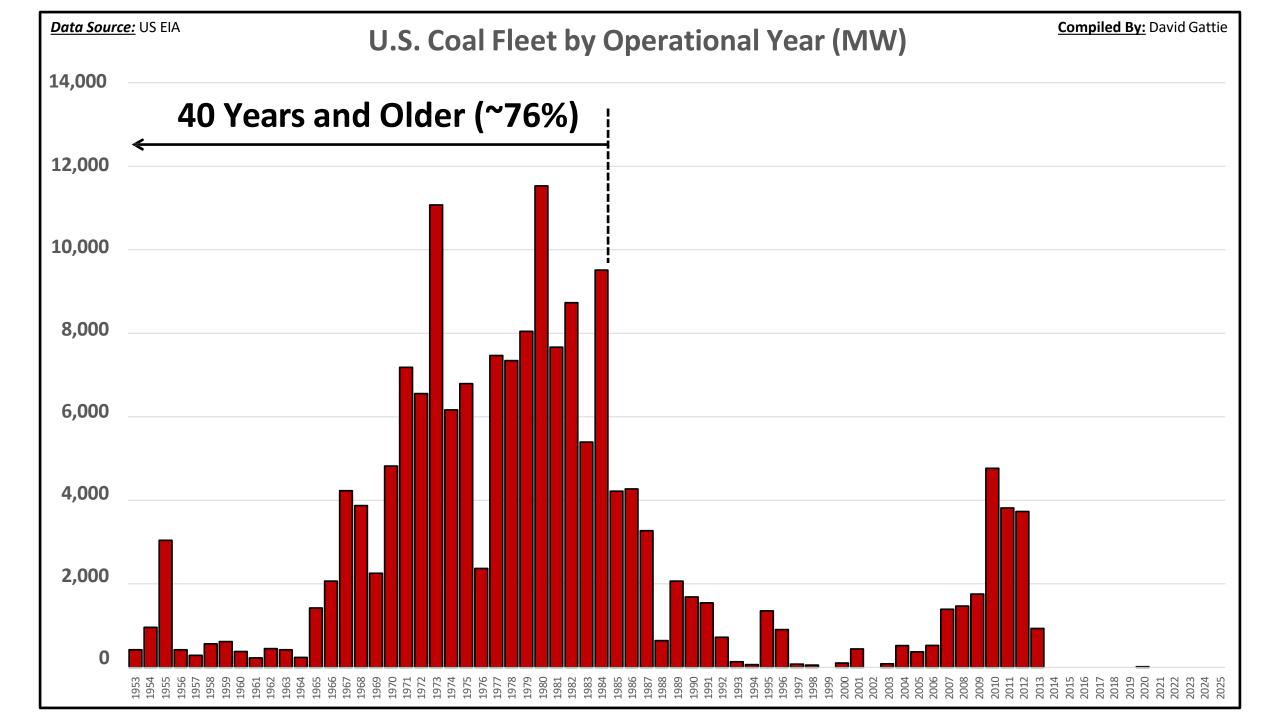
#### **NERC 2025 Summer Reliability Assessment**

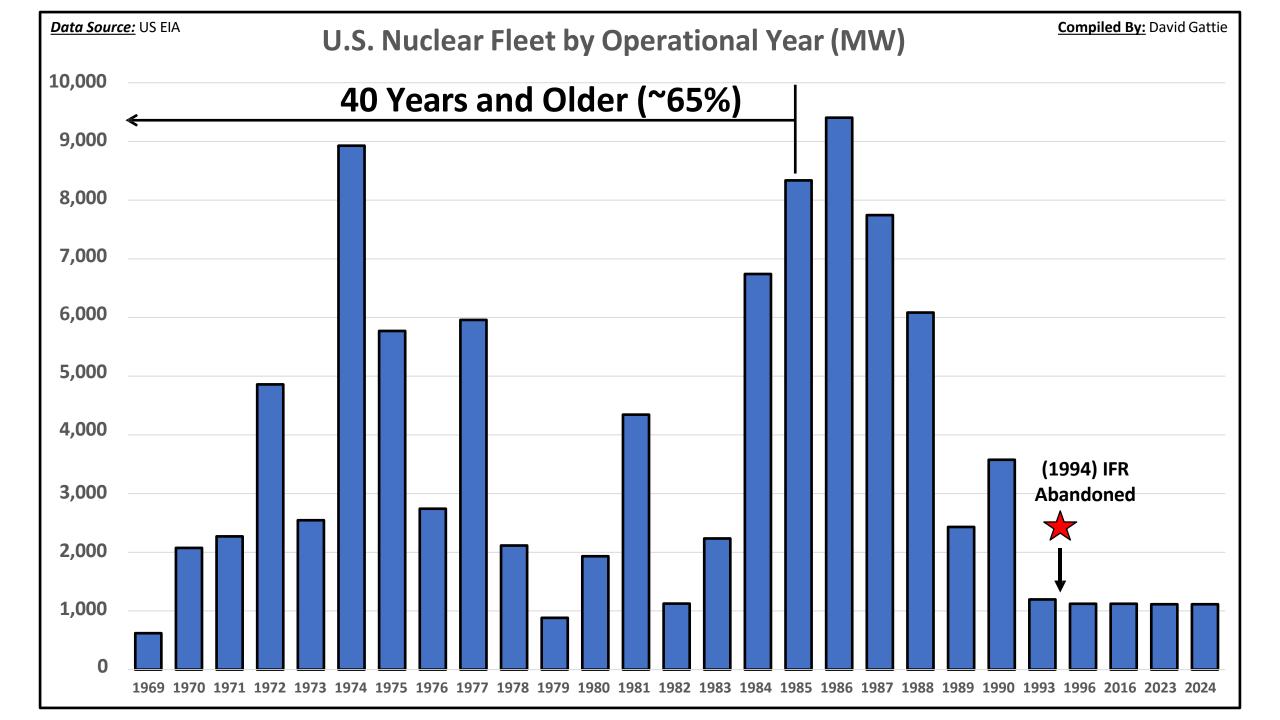


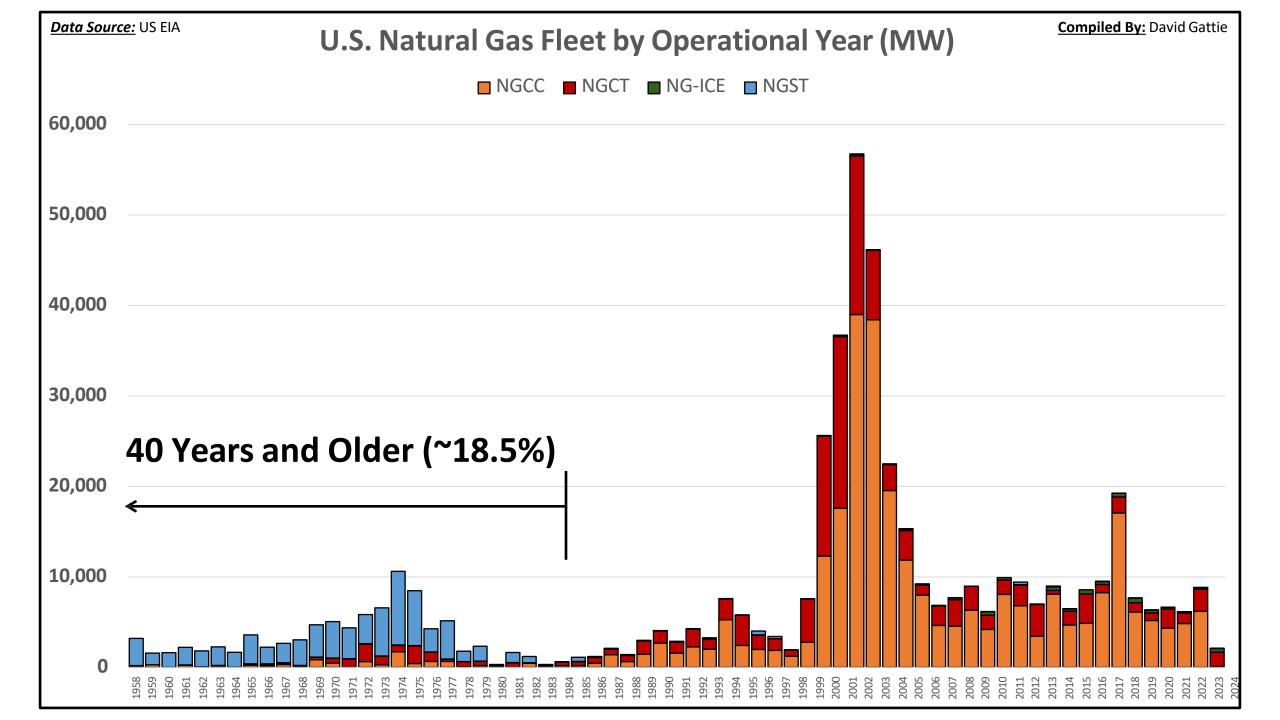
In the 2024 LTRA, NERC finds that most of the North American BPS faces mounting resource adequacy challenges over the next 10 years as surging demand growth continues and thermal generators announce plans for retirement. New solar PV, battery, and hybrid resources continue to flood interconnection queues, but completion rates are lagging behind the need for new generation. Furthermore, the performance of these replacement resources is more variable and weatherdependent than the generators they are replacing. As a result, less overall capacity (dispatchable capacity in particular) is being added to the system than what was projected and needed to meet future demand. The trends point to critical reliability challenges facing the industry: satisfying escalating energy growth, managing generator retirements, and accelerating resource and transmission development.

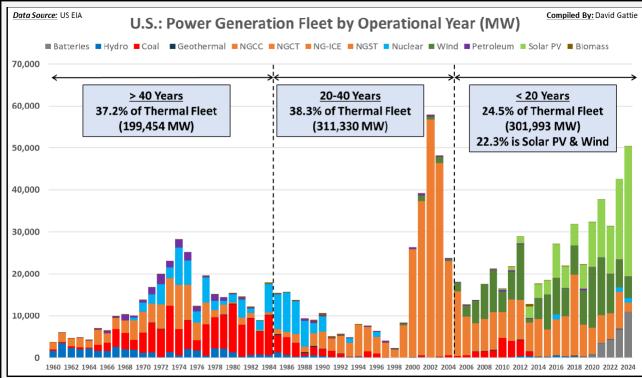




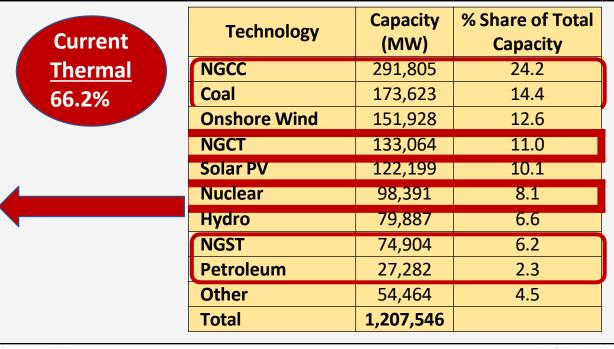


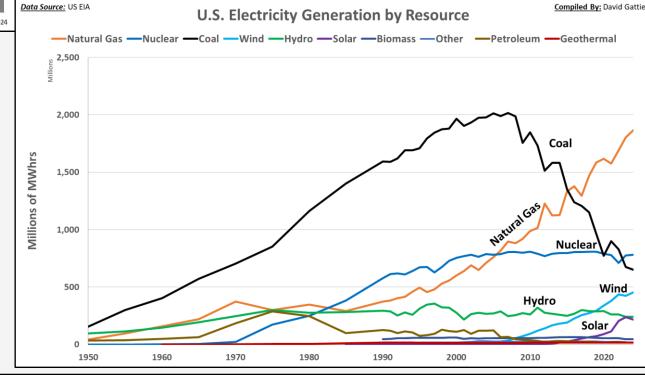






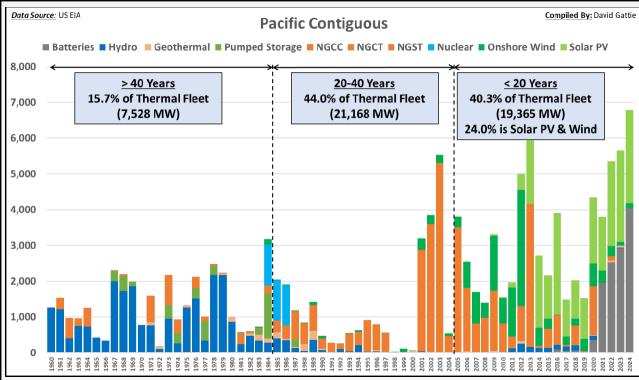
2024 Residential Rate 16.48 cents/kWhr





## U.S. Regions



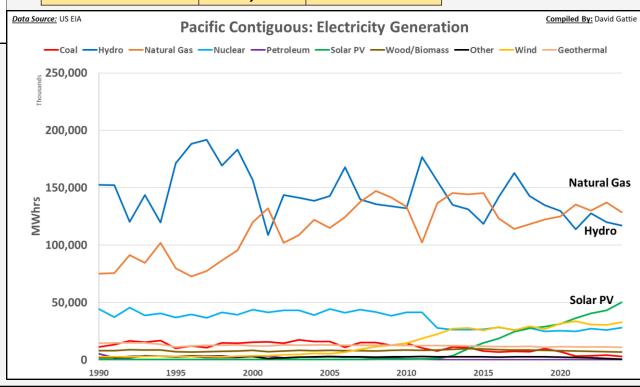


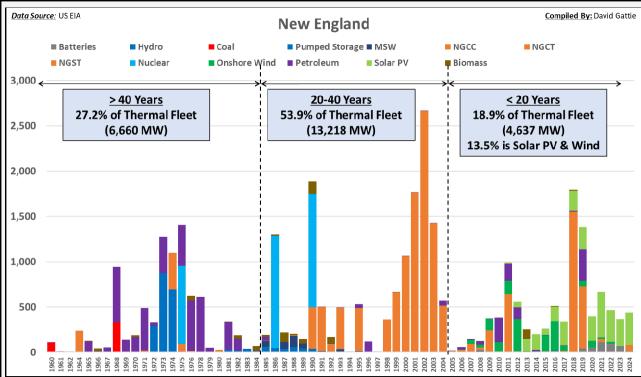
2024 Residential Rate 24.15 cents/kWhr U.S. Avg: 16.48

| Technology     | Capacity<br>(MW) | % Share of Total<br>Capacity |
|----------------|------------------|------------------------------|
| Hydro          | 39,991           | 27.5                         |
| NGCC           | 26,458           | 18.2                         |
| Solar PV       | 22,666           | 15.6                         |
| Onshore Wind   | 13,802           | 9.5                          |
| NGCT           | 12,350           | 8.5                          |
| Batteries      | 12,043           | 8.3                          |
| Pumped Storage | 4,184            | 2.9                          |
| NGST           | 3,747            | 2.6                          |
| Nuclear        | 3,391            | 2.3                          |
| Geothermal     | 1,901            | 1.3                          |
| Total          | 145,465          |                              |

Current
Thermal
32.9%

<u>States</u> California Oregon Washington



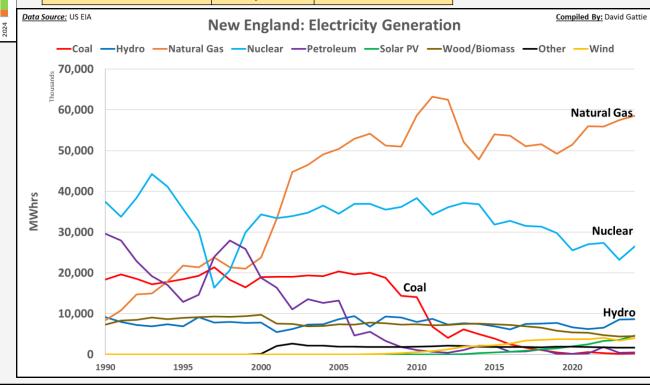


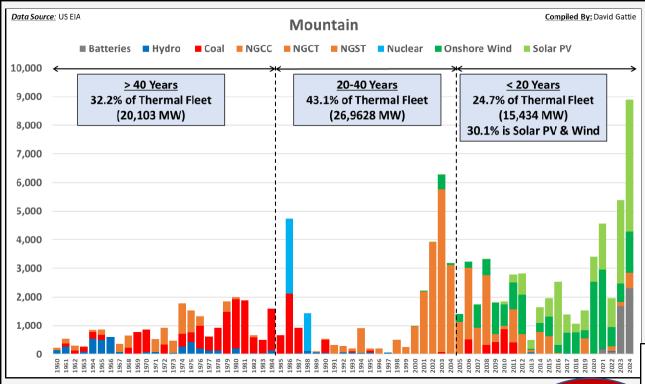
2024 Residential Rate 27.62 cents/kWhr U.S. Avg: 16.48

| Technology            | Capacity<br>(MW) | % Share of Total Capacity |
|-----------------------|------------------|---------------------------|
| NGCC                  | 12,524           | 36.1                      |
| Petroleum             | 5,557            | 16.0                      |
| Nuclear               | 3,354            | 9.7                       |
| Solar PV              | 3,121            | 9.0                       |
| Hydro                 | 1,952            | 5.6                       |
| <b>Pumped Storage</b> | 1,863            | 5.4                       |
| Wind                  | 1,546            | 4.5                       |
| NGCT                  | 1,456            | 4.2                       |
| Other Thermal         | 1,448            | 4.2                       |
| Total                 | 34,702           |                           |

Current
Thermal
70.1%

States
Connecticut
Maine
Massachusetts
New Hampshire
Rhode Island
Vermont

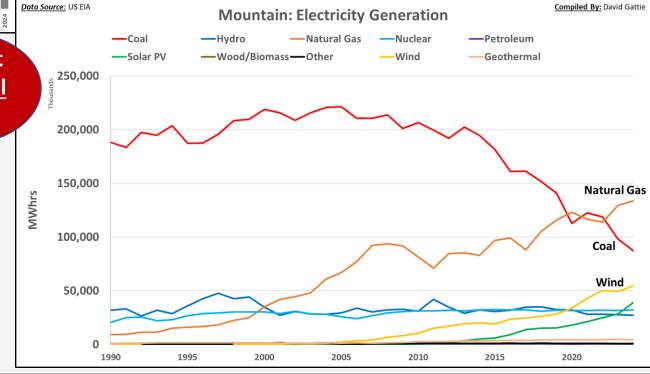


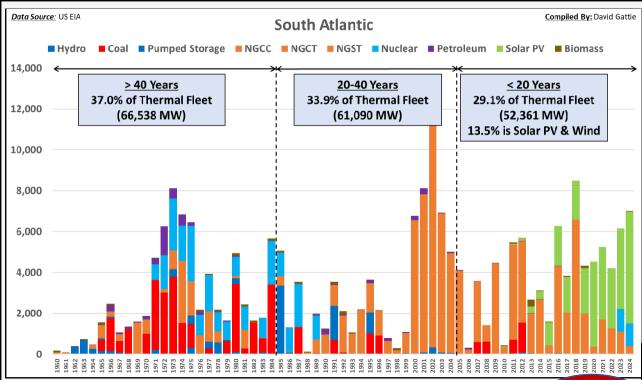


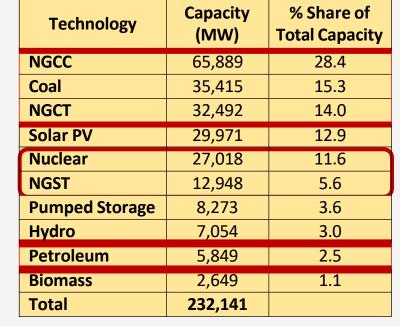
| Technology   | Capacity<br>(MW) | % Share of<br>Total Capacity |
|--------------|------------------|------------------------------|
| NGCC         | 23,011           | 20.0                         |
| Coal         | 20,209           | 17.6                         |
| Onshore Wind | 17,736           | 15.4                         |
| Solar PV     | 17,572           | 15.3                         |
| Hydro        | 10,594           | 9.2                          |
| NGCT         | 9,916            | 8.6                          |
| Batteries    | 4,312            | 3.7                          |
| NGST         | 4,128            | 3.6                          |
| Nuclear      | 3,937            | 3.4                          |
| Total        | 115,142          |                              |

States
Arizona
Colorado
Idaho
Montana
Nevada
New Mexico
Utah
Wyoming

2024 Residential Rate 14.09 cents/kWhr U.S. Avg: 16.48 Current
Thermal
54.2%

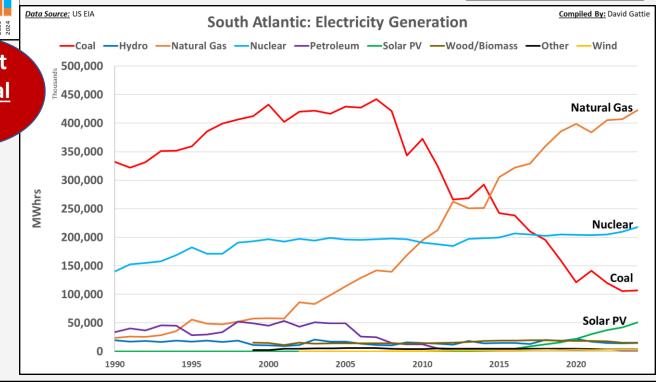


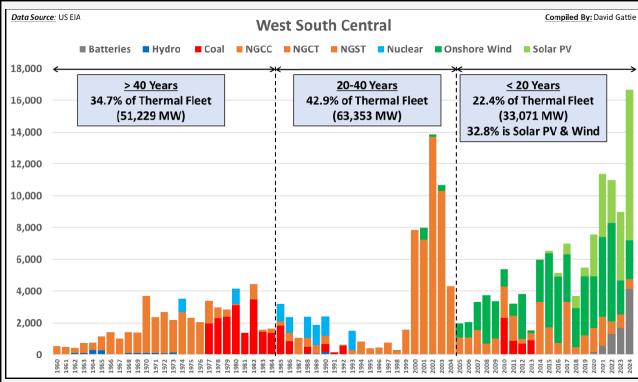




States
Delaware
DC
Florida
Georgia
Maryland
North Carolina
South Carolina
Virginia
West Virginia

2024 Residential Rate 14.53 cents/kWhr U.S. Avg: 16.48 Thermal 77.5%



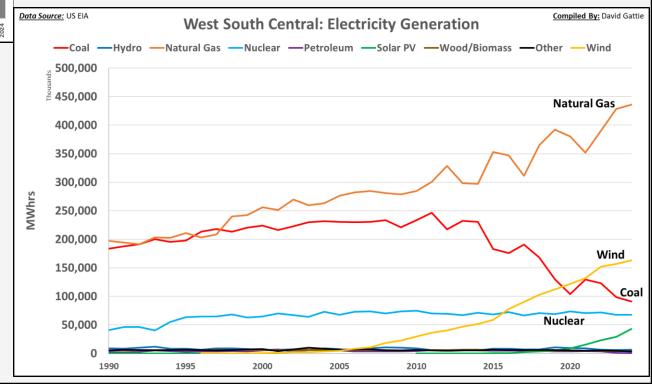


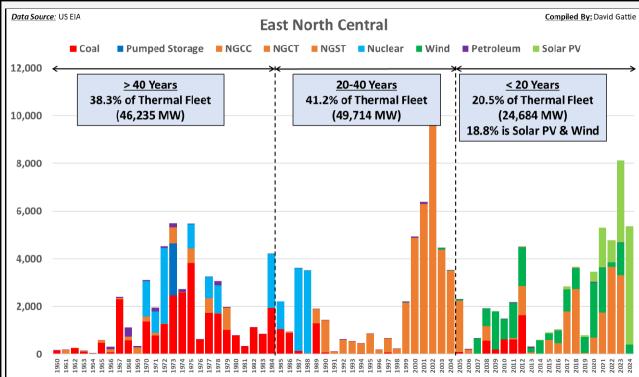
2024 Residential Rate 14.04 cents/kWhr U.S. Avg: 16.48

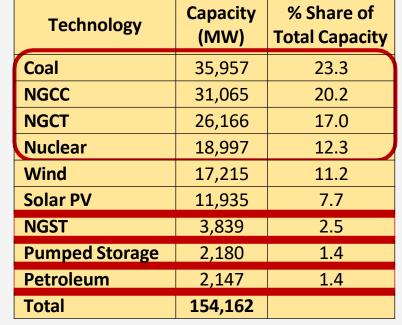
| Technology   | Capacity<br>(MW) | % Share of<br>Total Capacity |
|--------------|------------------|------------------------------|
| NGCC         | 64,444           | 26.7                         |
| Onshore Wind | 54,726           | 22.7                         |
| NGST         | 27,390           | 11.4                         |
| Coal         | 26,394           | 10.9                         |
| Solar PV     | 25,724           | 10.7                         |
| NGCT         | 17,447           | 7.2                          |
| Nuclear      | 8,853            | 3.7                          |
| Batteries    | 7,943            | 3.3                          |
| Hydro        | 3,002            | 1.2                          |
| Total        | 241,304          |                              |

Current
Thermal
60.8%

States
Arkansas
Louisiana
Oklahoma
Texas

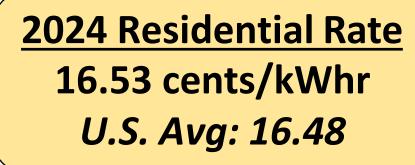


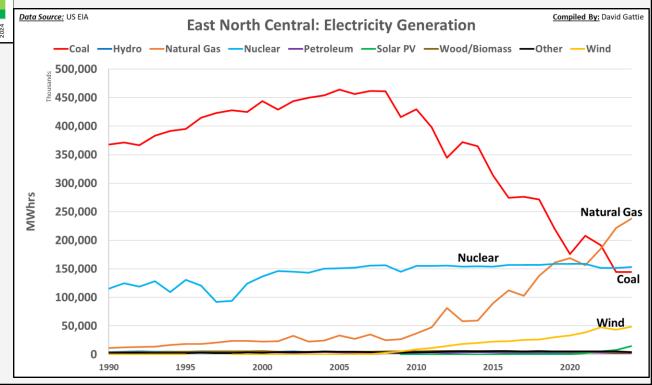


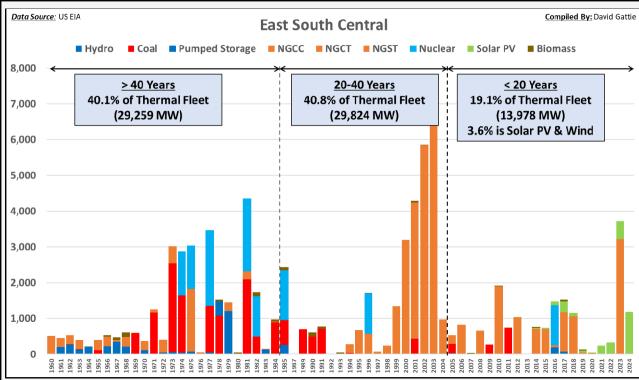


Current
Thermal
77.2%

States
Illinois
Indiana
Michigan
Ohio
Wisconsin





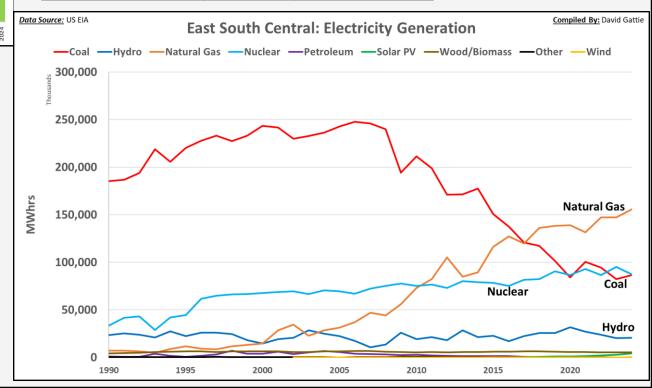


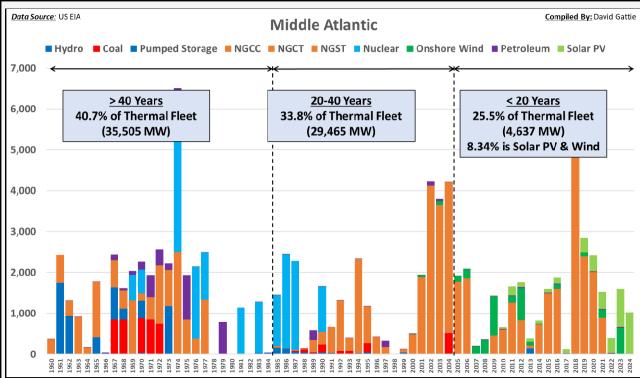
2024 Residential Rate 13.45 cents/kWhr U.S. Avg: 16.48

| Technology            | Capacity<br>(MW) | % Share of<br>Total Capacity |
|-----------------------|------------------|------------------------------|
| NGCC                  | 23,835           | 27.7                         |
| Coal                  | 19,507           | 22.7                         |
| NGCT                  | 13,685           | 15.9                         |
| Nuclear               | 11,366           | 13.2                         |
| Hydro                 | 7,037            | 8.2                          |
| NGST                  | 4,082            | 4.8                          |
| Solar PV              | 2,910            | 3.4                          |
| <b>Pumped Storage</b> | 1,616            | 1.9                          |
| Biomass               | 1,033            | 1.2                          |
| Total                 | 85,942           |                              |

Current
Thermal
85.0%

States
Alabama
Kentucky
Mississippi
Tennessee



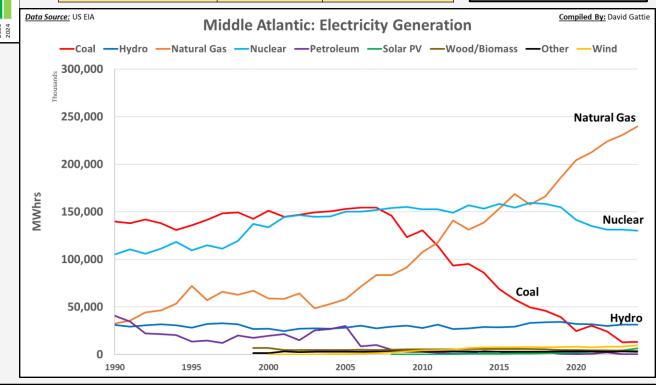


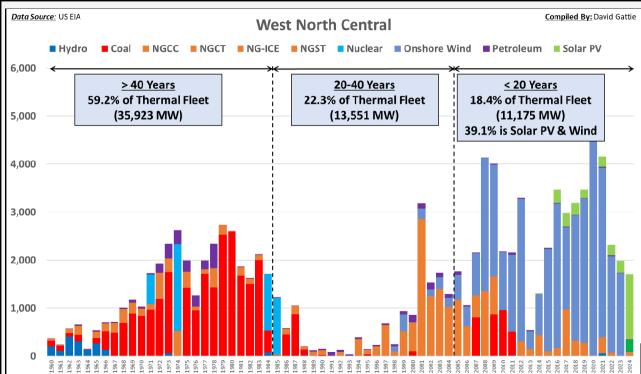
2024 Residential Rate 20.63 cents/kWhr U.S. Avg: 16.48

| Technology            | Capacity<br>(MW) | % Share of Total Capacity |
|-----------------------|------------------|---------------------------|
| NGCC                  | 37,152           | 34.8                      |
| Nuclear               | 16,683           | 15.6                      |
| NGST                  | 15,487           | 14.5                      |
| NGCT                  | 6,971            | 6.5                       |
| Hydro                 | 5,505            | 5.2                       |
| Coal                  | 5,383            | 5.0                       |
| Petroleum             | 5,092            | 4.8                       |
| Solar PV              | 4,628            | 4.3                       |
| Onshore Wind          | 4,300            | 4.0                       |
| <b>Pumped Storage</b> | 3,317            | 3.1                       |
| Total                 | 106,636          |                           |

Current
Thermal
81.7%

<u>States</u> New Jersey New York Pennsylvania

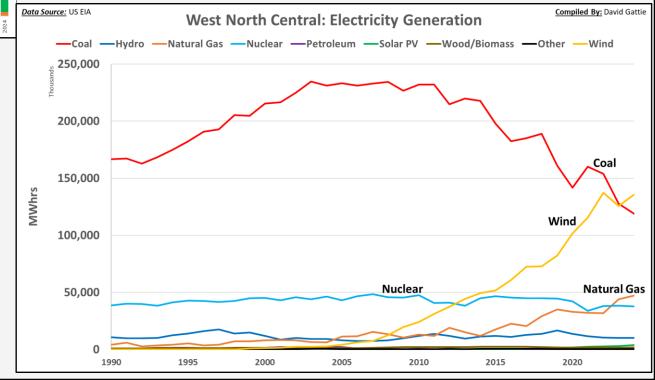




2024 Residential Rate 13.52 cents/kWhr U.S. Avg: 16.48

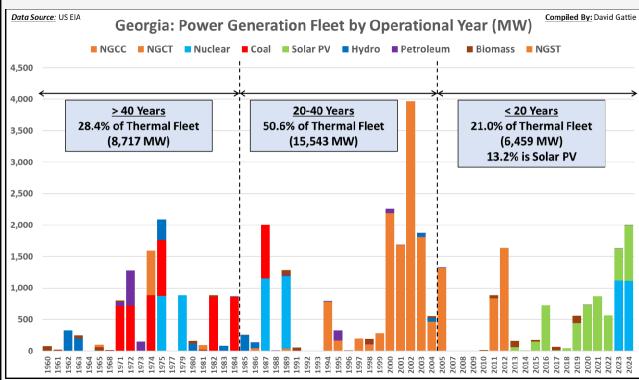
| Technology          | Capacity<br>(MW) | % Share of<br>Total Capacity |  |
|---------------------|------------------|------------------------------|--|
| <b>Onshore Wind</b> | 40,679           | 37.3                         |  |
| Coal                | 29,330           | 26.9                         |  |
| NGCT                | 11,874           | 10.9                         |  |
| NGCC                | 7,052            | 6.5                          |  |
| Nuclear             | 4,792            | 4.4                          |  |
| Petroleum           | 3,815            | 3.5                          |  |
| Hydro               | 3,364            | 3.1                          |  |
| Solar PV            | 3,199            | 2.9                          |  |
| NGST                | 2,368            | 2.2                          |  |
| NG-ICE              | 1,379            | 1.3                          |  |
| Total               | 108,986          |                              |  |

Iowa
Kansas
Minnesota
Missouri
Nebraska
North Dakota
South Dakota



## Select Southeastern States

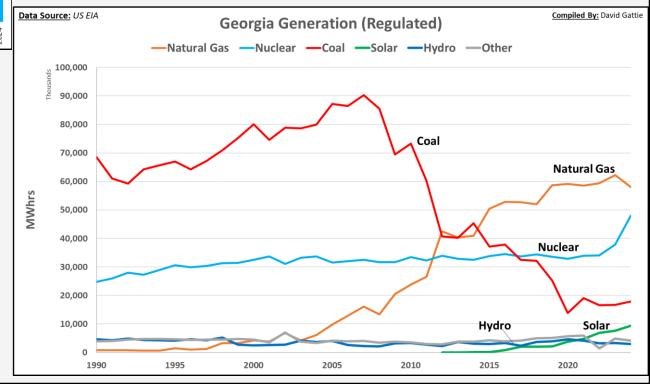


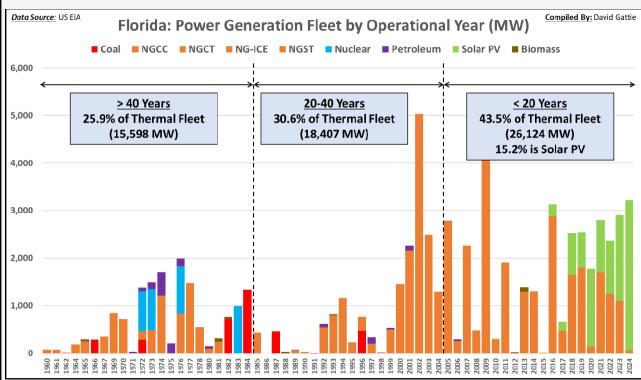


2024 Residential Rate 14.14 cents/kWhr U.S. Avg: 16.48



| Resource    | Capacity<br>(MW) | % Share of Total Capacity |
|-------------|------------------|---------------------------|
| Natural Gas | 16,387           | 43.3                      |
| Nuclear     | 6,289            | 16.6                      |
| Coal        | 5,780            | 15.3                      |
| Solar PV    | 5,004            | 13.2                      |
| Hydro       | 1,985            | 5.2                       |
| Petroleum   | 1,108            | 2.9                       |
| Biomass     | 1,011            | 2.7                       |
| Other       | 285              | 0.8                       |
| Total       | 37,849           | 100                       |

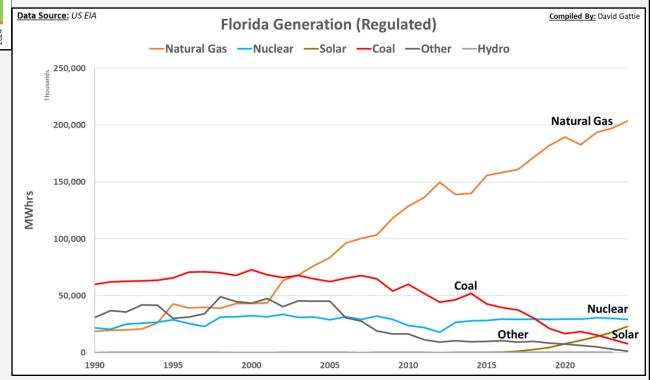


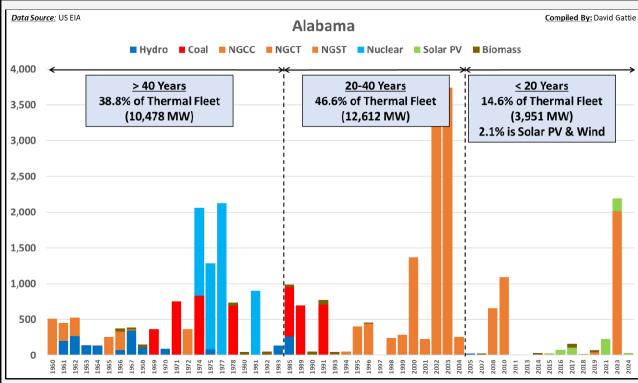


Current
Thermal
82.1%

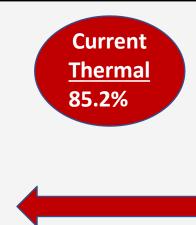
| Resource    | Capacity<br>(MW) | % Share of Total<br>Capacity |
|-------------|------------------|------------------------------|
| Natural Gas | 50,309           | 69.9                         |
| Solar PV    | 10,949           | 15.2                         |
| Nuclear     | 3,666            | 5.1                          |
| Coal        | 3,565            | 5.0                          |
| Other       | 1,924            | 2.7                          |
| Petroleum   | 1,597            | 2.2                          |
| Total       | 72,010           | 100                          |

2024 Residential Rate 14.15 cents/kWhr U.S. Avg: 16.48

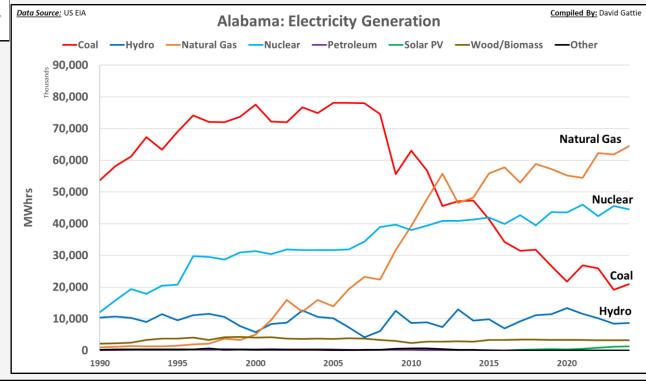


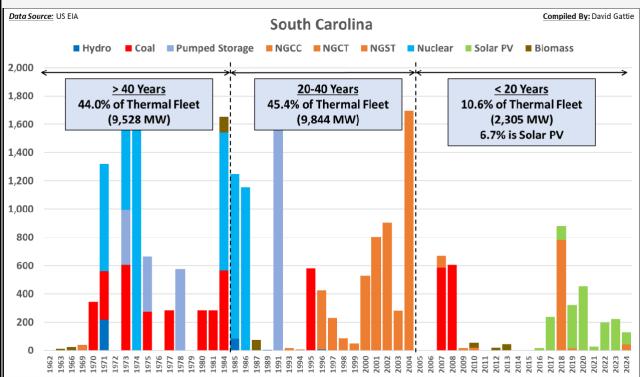


2024 Residential Rate 15.12 cents/kWhr U.S. Avg: 16.48

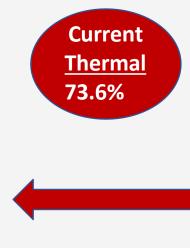


| Resource | Capacity<br>(MW) | % Share of Total Capacity |
|----------|------------------|---------------------------|
| NGCC     | 11,138           | 35.9                      |
| Nuclear  | 5,453            | 17.6                      |
| Coal     | 4,728            | 15.3                      |
| Hydro    | 3,291            | 10.6                      |
| NGCT     | 3,285            | 10.6                      |
| NGST     | 1,752            | 5.7                       |
| Solar PV | 664              | 2.1                       |
| Biomass  | 608              | 2.0                       |
| Total    | 30,996           |                           |

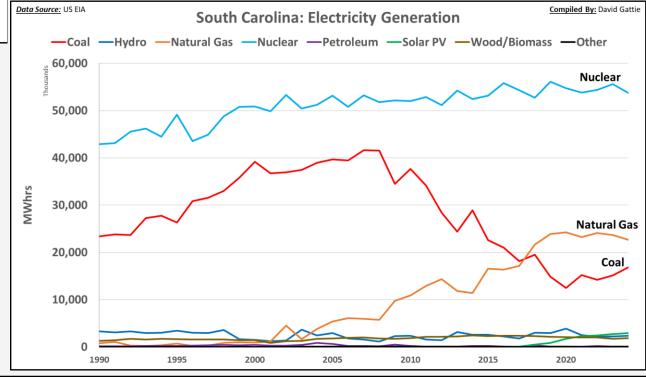


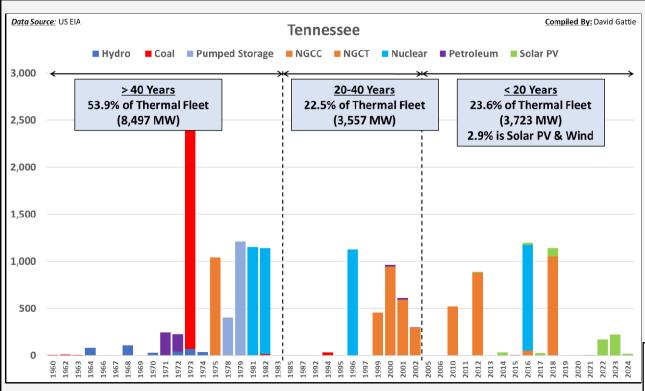


2024 Residential Rate 14.13 cents/kWhr U.S. Avg: 16.48

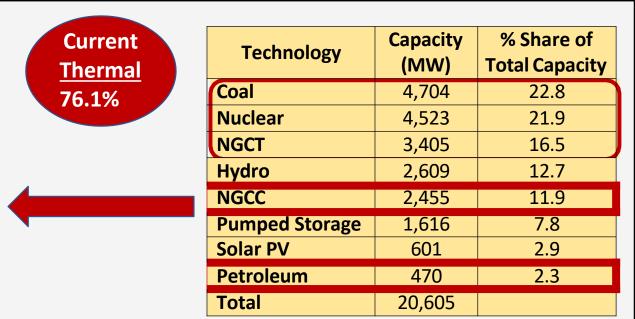


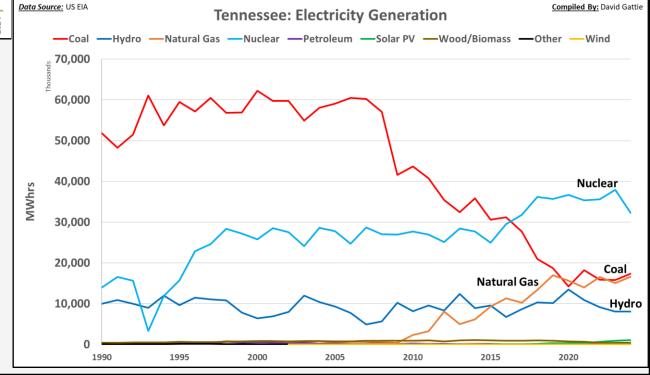
| Technology     | Capacity<br>(MW) | % Share of<br>Total Capacity |
|----------------|------------------|------------------------------|
| Nuclear        | 6,600            | 26.7                         |
| Coal           | 4,754            | 19.2                         |
| NGCC           | 3,252            | 13.2                         |
| Pumped Storage | 3,036            | 12.3                         |
| NGCT           | 2,548            | 10.3                         |
| Solar PV       | 1,645            | 6.7                          |
| Hydro          | 1,294            | 5.2                          |
| NGST           | 780              | 3.2                          |
| Biomass        | 422              | 1.7                          |
| Total          | 24,703           |                              |

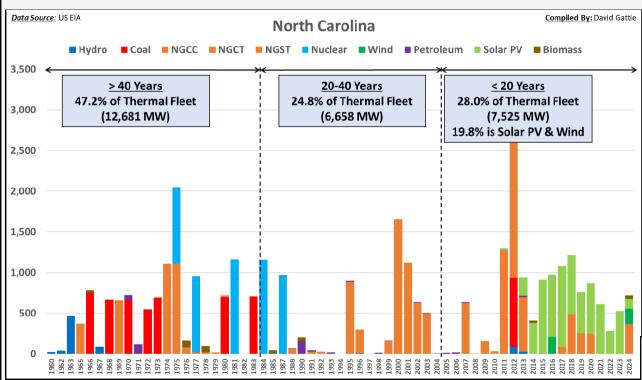




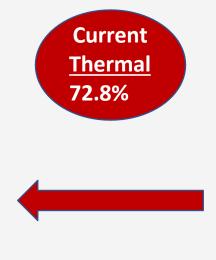
2024 Residential Rate 12.54 cents/kWhr U.S. Avg: 16.48



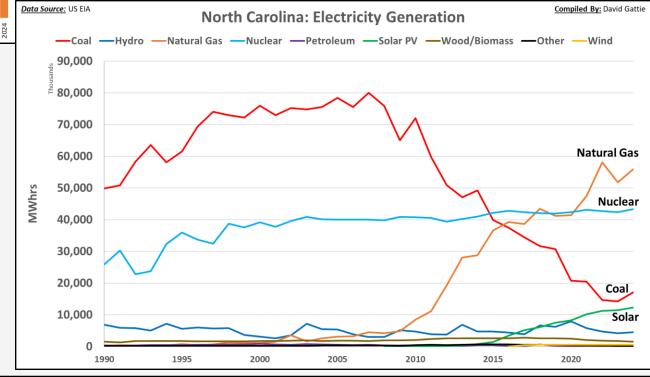




2024 Residential Rate 14.12 cents/kWhr U.S. Avg: 16.48

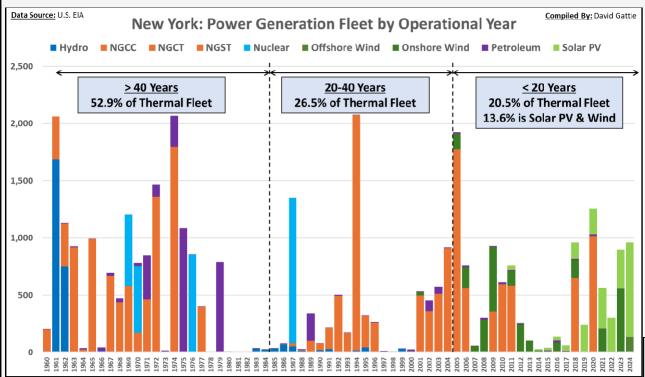


| Technology | Capacity<br>(MW) | % Share of Total<br>Capacity |
|------------|------------------|------------------------------|
| Solar PV   | 6,787            | 18.7                         |
| NGCT       | 6,396            | 17.6                         |
| NGCC       | 5,579            | 15.4                         |
| Coal       | 5,561            | 15.3                         |
| Nuclear    | 5,150            | 14.2                         |
| NGST       | 3,278            | 9.0                          |
| Hydro      | 2,009            | 5.5                          |
| Petroleum  | 491              | 1.4                          |
| Wind       | 397              | 1.1                          |
| Biomass    | 347              | 1.0                          |
| Total      | 36,337           |                              |



## Unique Examples



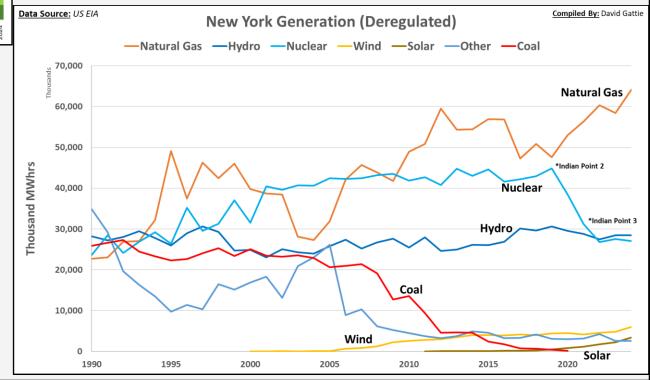


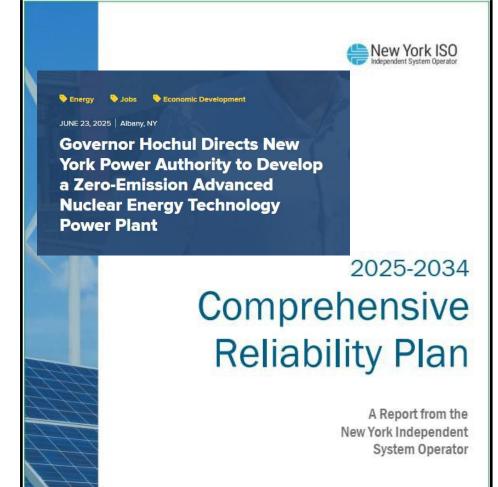
Thermal 73.1%

**Current** 

| Technology  | Capacity<br>(MW) | % Share of<br>Capacity |
|-------------|------------------|------------------------|
| Natural Gas | 22,280           | 56.0                   |
| Hydro       | 4,563            | 11.5                   |
| Petroleum   | 3,468            | 8.7                    |
| Nuclear     | 3,330            | 8.4                    |
| Wind        | 2,870            | 7.2                    |
| Solar PV    | 2,589            | 6.5                    |
| Total       | 39,799           | 100                    |

2024 Residential Rate 24.37 cents/kWhr U.S. Avg: 16.48





For October 29, 2025 Management Committee

DRAFT - For Discussion Purposes Only

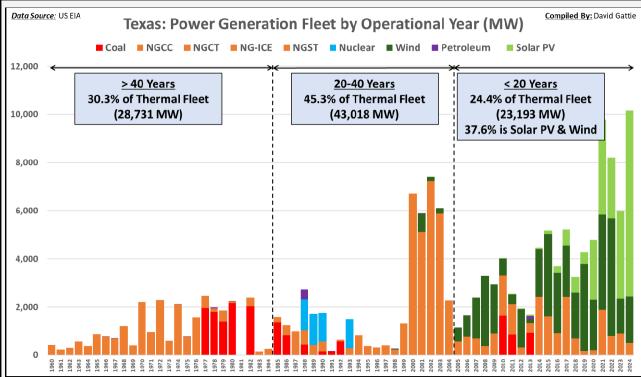
### **Executive Summary**

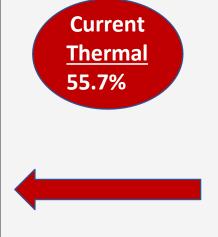
New York's electric system faces an era of profound reliability challenges as resource retirements accelerate, economic development drives demand growth, and project delays undermine confidence in future supply. Additionally, 25% of the state's total generating capacity is fossil-fuel-based generation that has been in operation for more than 50 years. As these generators age, they are experiencing more frequent and longer outages.

While this 2025–2034 Comprehensive Reliability Plan (CRP), under current applicable reliability criteria and procedures, identifies no actionable Reliability Needs, this outcome should not be mistaken for long-term system adequacy. The margin for error is extremely narrow, and most plausible futures point to significant reliability shortfalls within the next ten years. Depending on demand growth and retirement patterns, the system may need several thousand megawatts of new dispatchable generation over that timeframe.

The grid is at an inflection point, driven by the convergence of three structural trends: the aging of the existing generation fleet, the rapid growth of large loads, and the increasing difficulty of developing new dispatchable resources. These trends are not isolated, they are compounding. As older conventional plants deactivate, the system loses firm capacity and operational flexibility. At the same time, new demand from data centers, industrial facilities, and electrification is accelerating, placing additional stress on the grid.

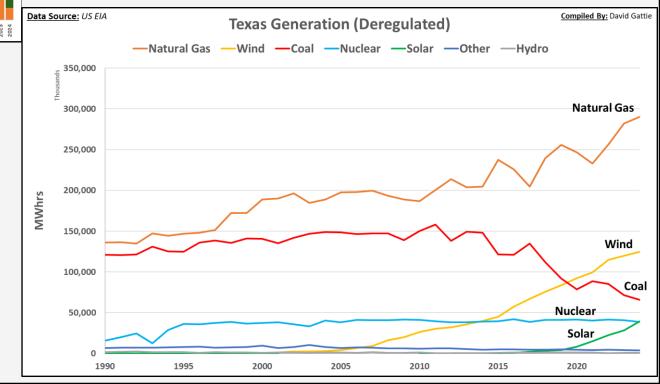






| Technology  | Capacity<br>(MW) | % Share of<br>Capacity |
|-------------|------------------|------------------------|
| Natural Gas | 72,771           | 43.1                   |
| Wind        | 41,978           | 24.9                   |
| Solar PV    | 22,713           | 13.5                   |
| Coal        | 16,284           | 9.6                    |
| Batteries   | 7,905            | 4.7                    |
| Nuclear     | 4,980            | 3.0                    |
| Other       | 2,154            | 1.3                    |
| Total       | 168,784          | 100                    |

2024 Residential Rate 14.94 cents/kWhr U.S. Avg: 16.48

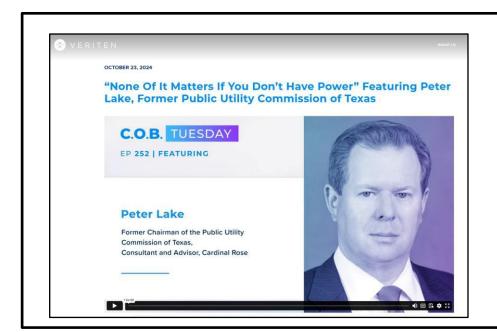


"The country has been leaning on and borrowing on the reliability and the operating reserves that were developed over the last 30 years. So the investments that were made to build that dispatchable, reliable power fleet we have been leaning on that as we have over the last 10 years stopped building those plants and built only solar, wind and now batteries. So we're going to get caught up on that kind of credit card debt that we've been taking out on not building those types of reliable resources. So I don't know that we need to necessarily have new incentives. I just think we need to let the value of reliability, which has always been a core part of the energy policy of this country, get back to the front of the line where it belongs".

*Link to podcast:* 

https://veriten.com/stream/cobt-256/





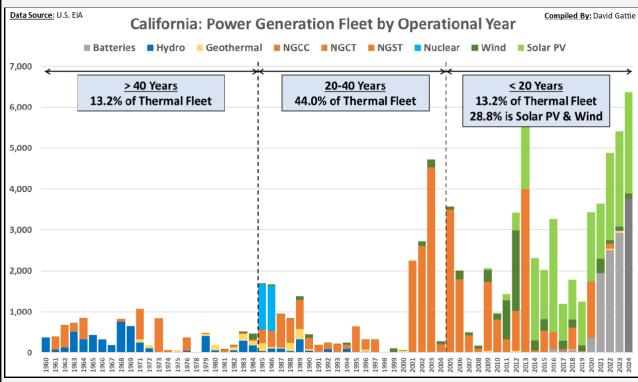
"We were 4 minutes and 37 seconds away from a black start, and that is a universal failure—25 million people without power for weeks, at best."

Before Uri: CARE

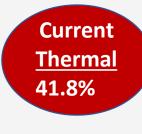
After Uri: RACE (Big R, in Bold)

Link to podcast: <a href="https://veriten.com/stream/cobt-252/">https://veriten.com/stream/cobt-252/</a>

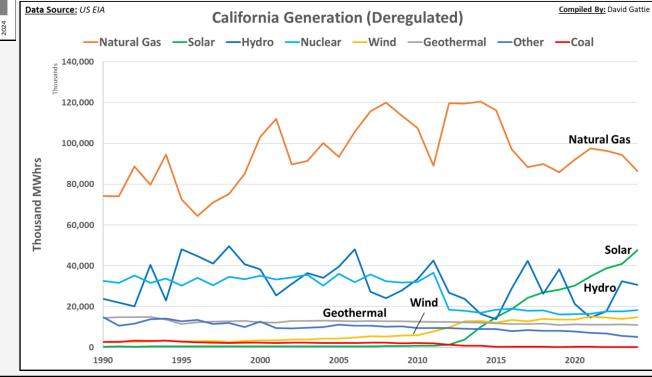




2024 Residential Rate 31.86 cents/kWhr U.S. Avg: 16.48



| Technology | Capacity<br>(MW) | % Share of Total Capacity |
|------------|------------------|---------------------------|
| Solar PV   | 21,346           | 23.0                      |
| NGCC       | 20,413           | 22.0                      |
| Batteries  | 11,715           | 12.6                      |
| NGCT       | 11,506           | 12.4                      |
| Hydro      | 10,214           | 11.0                      |
| Wind       | 6,457            | 6.9                       |
| NGST       | 3,744            | 4.0                       |
| Nuclear    | 2,240            | 2.4                       |
| Geothermal | 1,881            | 2.0                       |
| Total      | 92,928           |                           |



## Broader Implications

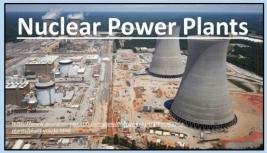
FROM GRID RELIABILITY TO US NATIONAL SECURITY





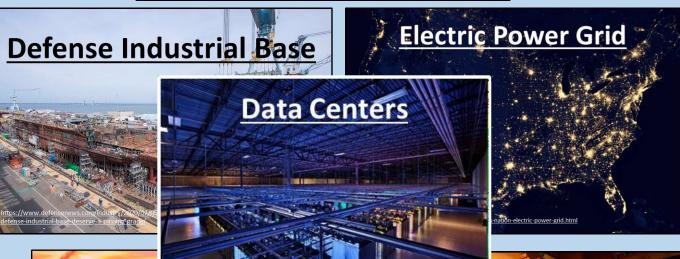












**Chemical Production** 











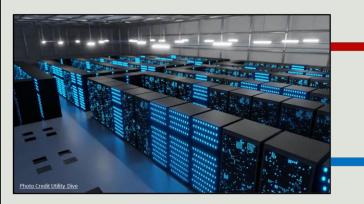
# The Next Wave of Energy Demand ...and Strategic Competition

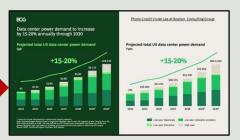


- •Artificial Intelligence (AI) and data centers are foundational technologies for the 21<sup>st</sup> century—nations, economies, industries, militaries
- For the U.S. to maintain its status as the dominant global power and its competitive advantage over its pacing challenger, China, the U.S. must be the global leader in Al



### <u>Data Centers & Al</u> Power Demand & National Security

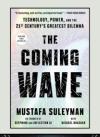






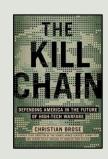






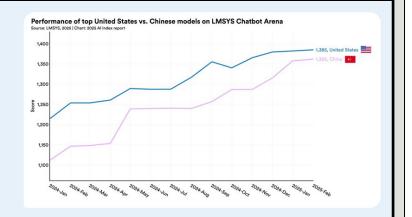






## 4. The U.S. still leads in producing top Al models—but China is closing the performance gap.

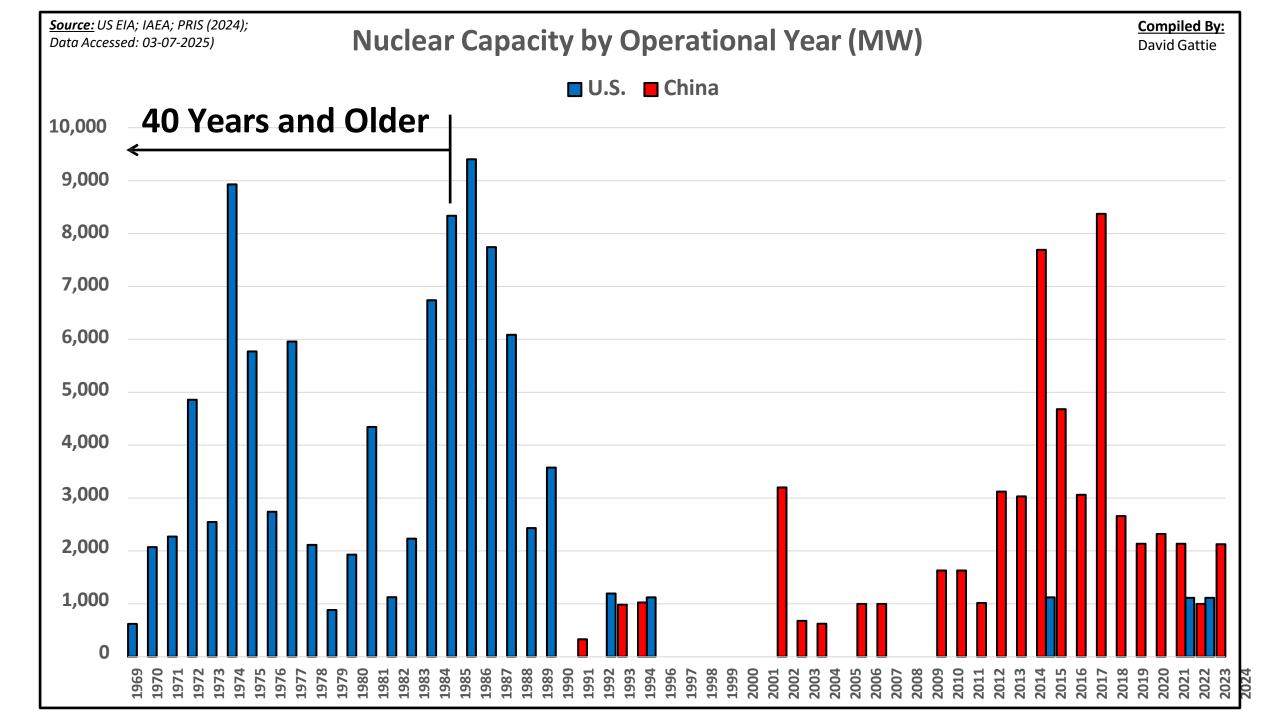
In 2024, U.S.-based institutions produced 40 notable AI models, significantly outpacing China's 15 and Europe's three. While the U.S. maintains its lead in quantity, Chinese models have rapidly closed the quality gap: performance differences on major benchmarks such as MMLU and HumanEval shrank from double digits in 2023 to near parity in 2024. Meanwhile, China continues to lead in AI publications and patents. At the same time, model development is increasingly global, with notable launches from regions such as the Middle East, Latin America, and Southeast Asia.

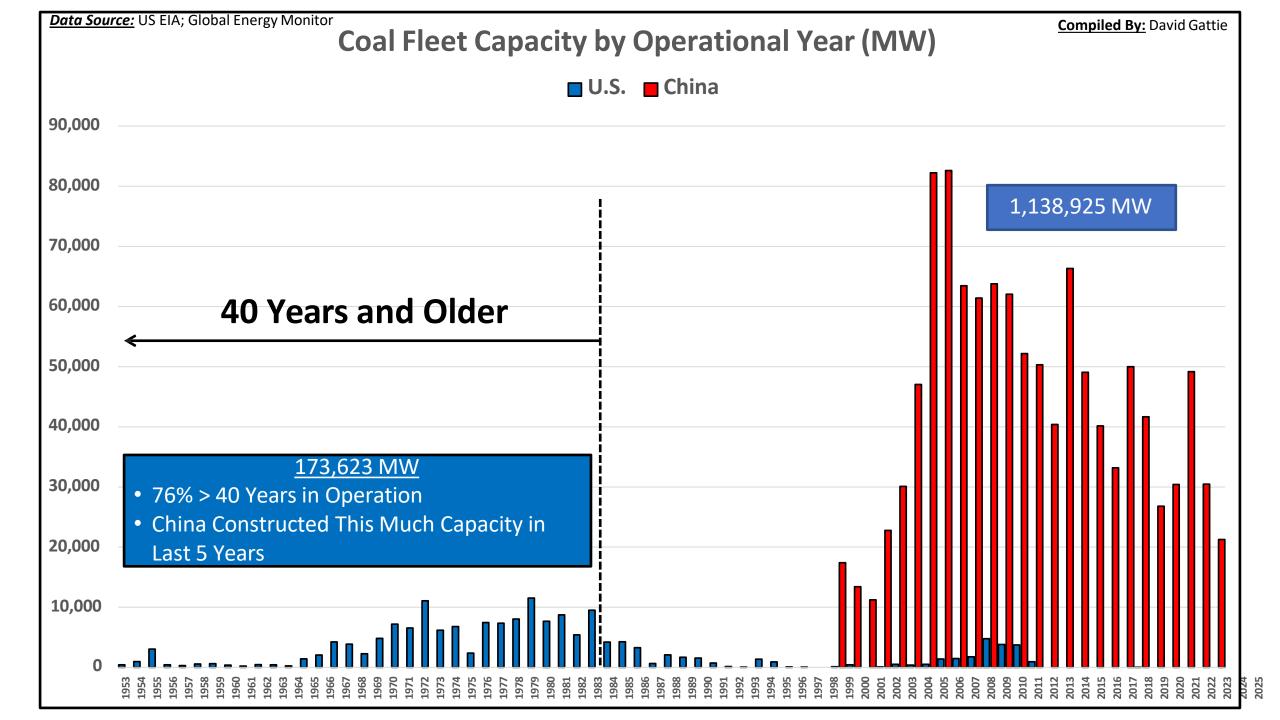


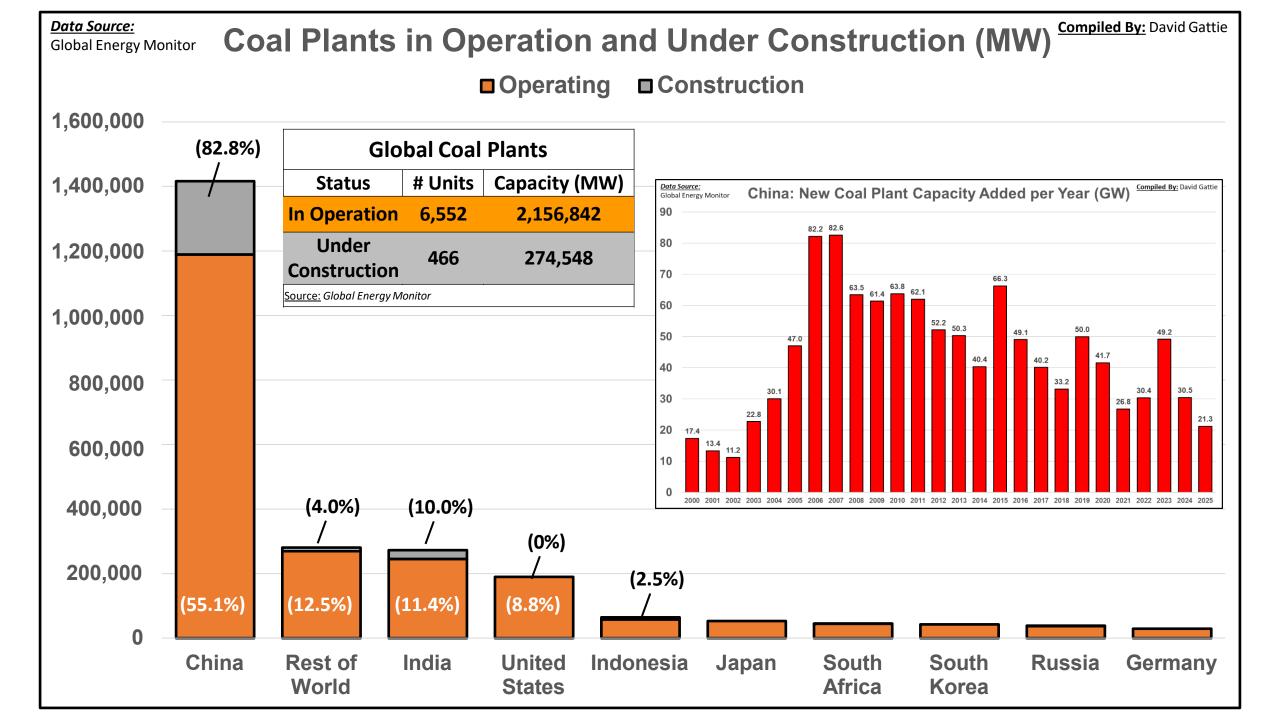
Source: https://hai.stanford.edu/aj=index/2025-aj=index-report-

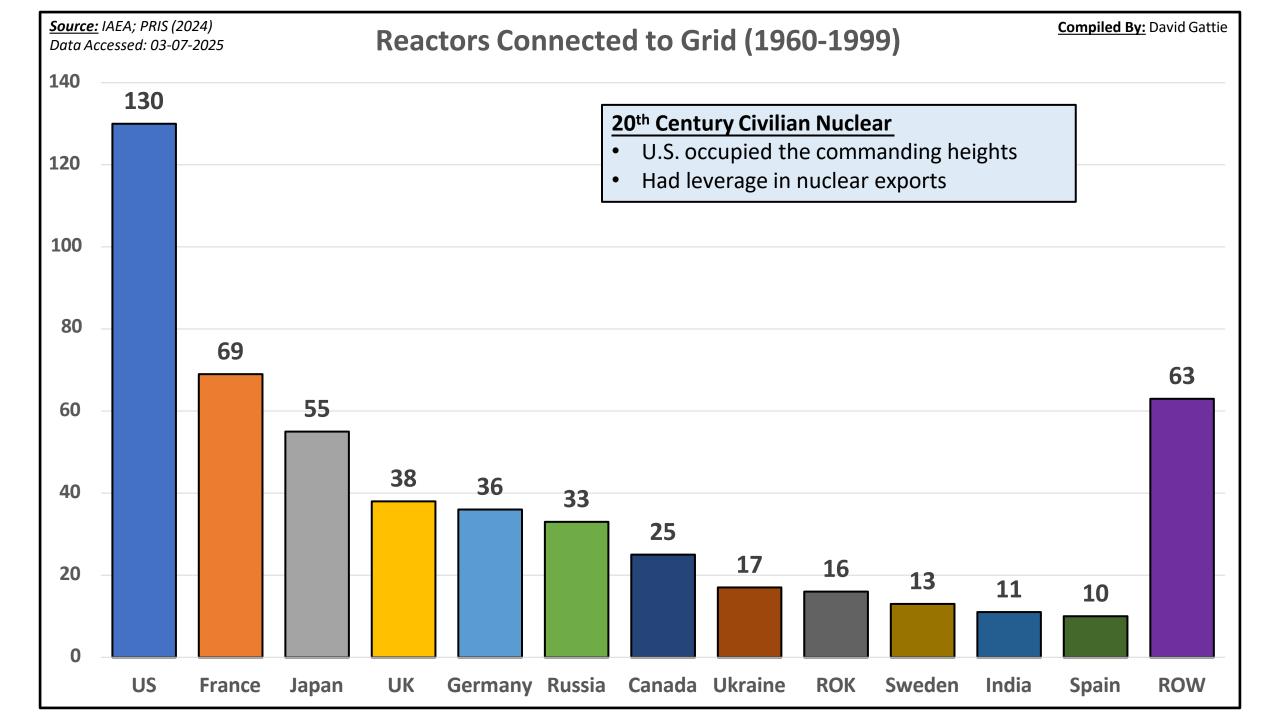
"...AI could transform the power and prosperity of nations in the decades to come... Militaries and intelligence agencies must harness AI's transformative potential... countries stand to gain a competitive edge if they can adopt AI at scale across the economy and society. Winning the race to AGI development...will boost the leading country's national security, economic vitality, and global technological influence. (Kahl and Mitre, Foreign Affairs; 2025)

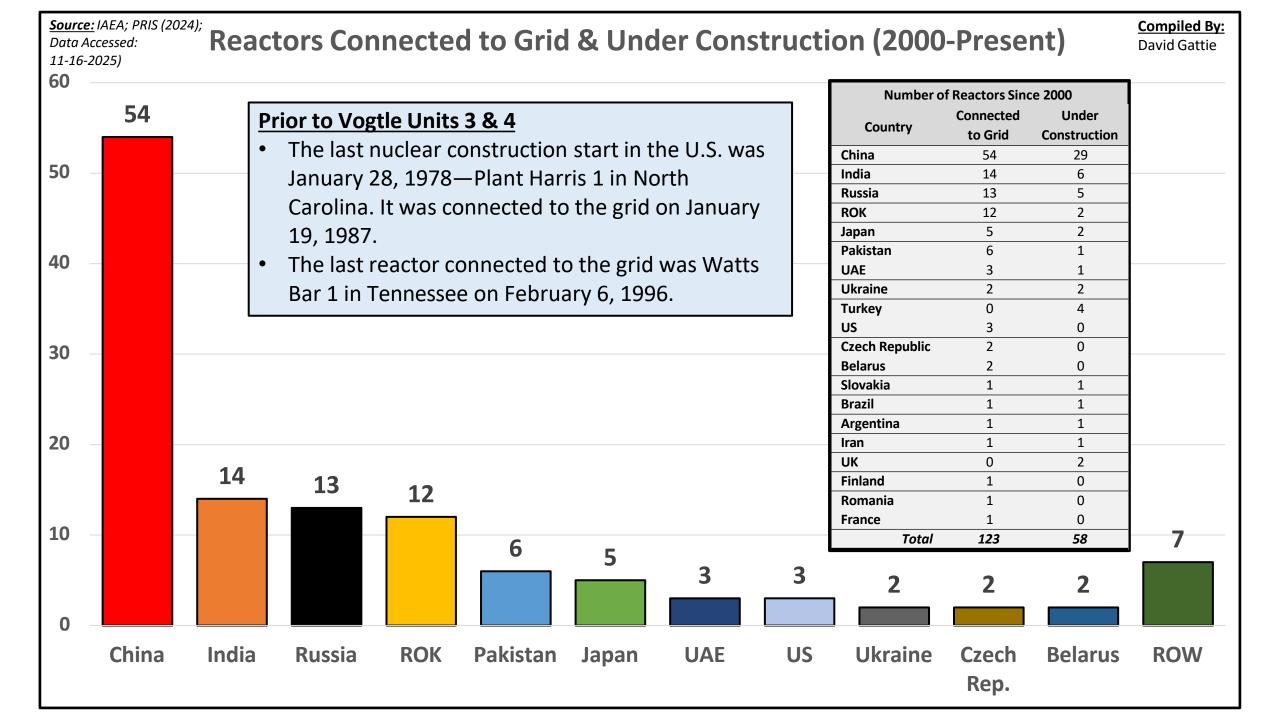
"...may well be the next such transformative technology that has profound implications for the United States, its position in the world order, and U.S. national security and economic strength." (RAND, How AGI Could Affect the Rise and Fall of Nations, 2025)

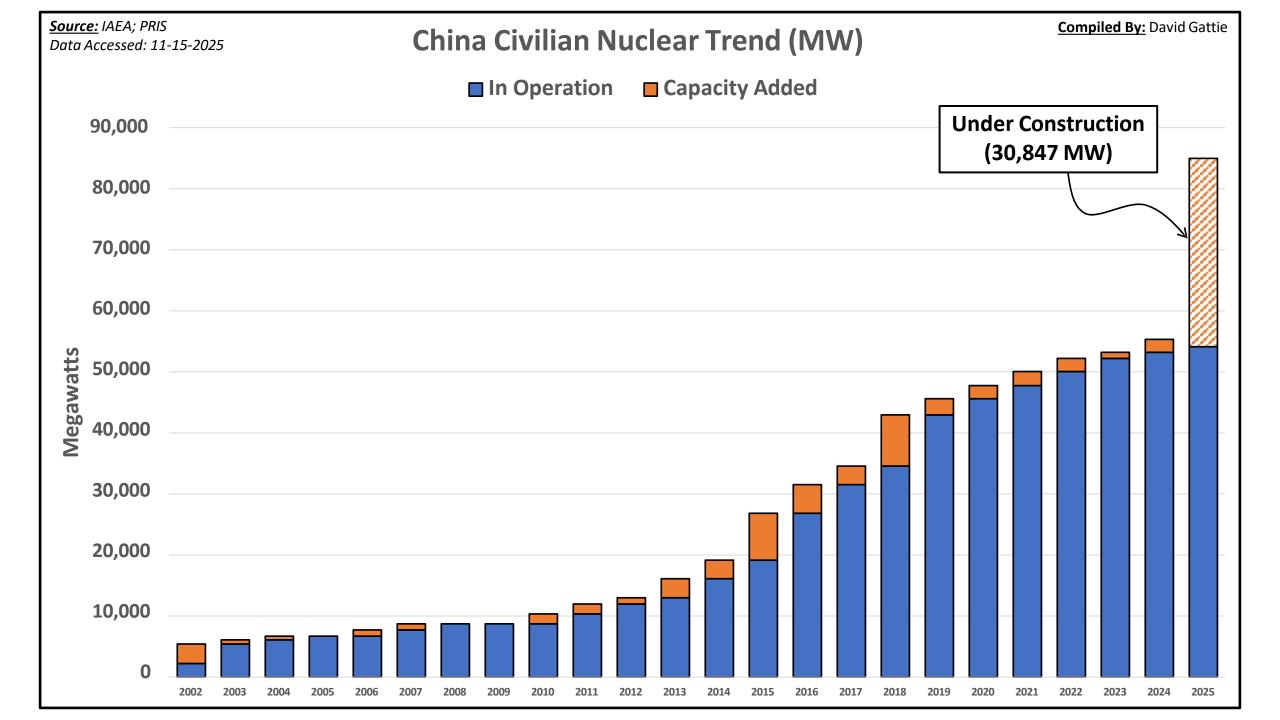












## Nuclear Power: Beyond the Numbers

THE NATIONAL SECURITY IMPERATIVE



# America's Special Relationship With Nuclear Power

"The riven atom, uncontrolled, can be only a growing menace to us all, and there can be no final safety short of full control throughout the world. Nor can we hope to realize the vast potential wealth of atomic energy until it is disarmed and rendered harmless. Upon us, as the people who first harnessed and made use of this force, there rests a grave and continuing responsibility for leadership in turning it toward life, not death."

(Henry Stimson, Secretary of War, 1940-1945)





# The Enduring First Principles of U.S. Nuclear Power Policy

(NSC Report 5507/2: Peaceful Uses of Atomic Energy, 1955)

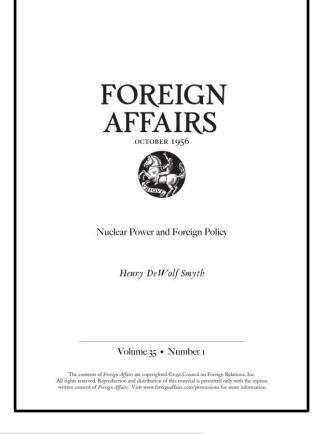
- Maintaining U.S. leadership in the field, particularly in the development and application of atomic power. [Soft Power]
- Using such U.S. leadership to promote cohesion within the free world and to forestall successful Soviet exploitation of the peaceful uses of atomic energy to attract the allegiance of the uncommitted peoples of the world. [Soft Power]
- Increasing progress in developing and applying the peaceful uses of atomic energy in free nations abroad. [Soft Power]
- Assuring continued U.S. access to foreign uranium and thorium supplies.
- Preventing the diversion to non-peaceful uses of any fissionable materials provided to other countries.



"Are the aims of our foreign policy consistent with the aims of our domestic policy as far as nuclear power is concerned.

Consequently, we have a specific obligation to back up our foreign policy gestures in this field with growing technological strength. To do so we must maintain a vigorous program of reactor development.

How can we offer to build reactors abroad without building enough reactors here to know what we are doing? How can we expect to send materials and helpful information abroad if we let our technology fall behind?"



Henry DeWolf Smyth

Manhattan Project, Atomic Energy Commission, IAEA U.S. Ambassador

Author of The Smyth Report on "Atomic Energy for Military Purposes": <a href="https://www.orau.org/ptp/pdf/smythreport.pdf">https://www.orau.org/ptp/pdf/smythreport.pdf</a>

(NUCLEAR POWER AND FOREIGN POLICY; FOREIGN AFFAIRS, 1956)



"I have recalled this history to emphasize the fact that <u>decisions about the peacetime</u> <u>development of nuclear energy have not,</u> <u>cannot and probably should not be made on</u> <u>the basis of strict economic realism</u>" Full Text of the Official Report

ATOMIC
ENERGY
FOR MILITARY PURPOSES

By HENRY D. SMYTH

A General Account of the
Scientific Research and Technical
Development That Went into the
Making of Atomic Bombs

(Nuclear Power and Foreign Policy; Foreign Affairs, 1956)

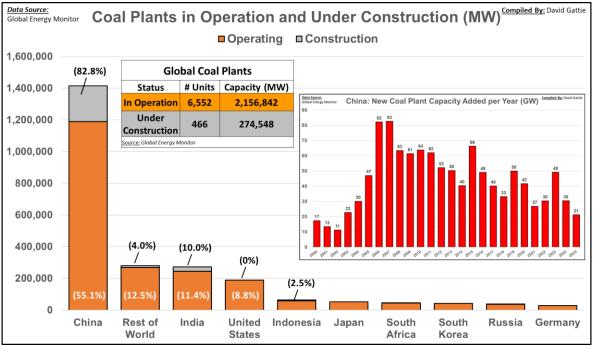
Henry DeWolf Smyth (1956)

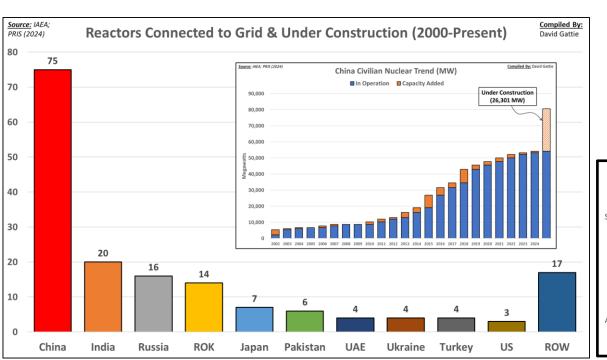
Manhattan Project, Atomic Energy Commission, IAEA U.S. Ambassador

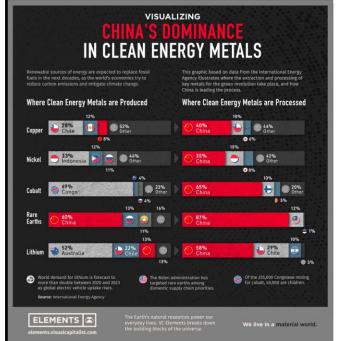
Author of The Smyth Report on "Atomic Energy for Military Purposes": <a href="https://www.orau.org/ptp/pdf/smythreport.pdf">https://www.orau.org/ptp/pdf/smythreport.pdf</a>

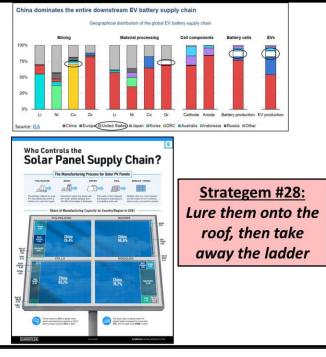












#### Xi Doubles Down on Alliance With Putin

Sino-Russian oil trade grew in 2023. Russia's exports to China are concentrated in commodities, especially oil, gas, and coal. Consequently, Moscow unsurprisingly continues to regard energy as a critical feature of the relationship.



#### Xi Pledges More Energy Deals With Gulf Producers

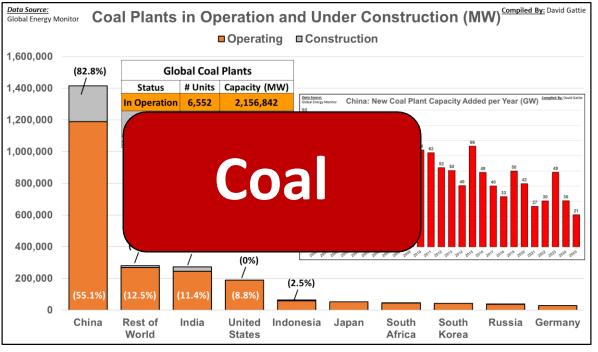
"Saudi Arabia has always considered China as a strategic partner, and that the Committee strives for further alignment between the Saudi and China visions of the future, especially in the energy sphere, where there are multiple synergies," Prince Abdulaziz said. In the meeting, the co-chairs discussed areas where Saudi Arabia and China look to strengthen their relationship, such as oil and petrochemicals, decarbonization technologies, electricity and renewables, hydrogen, energy efficiency, civil nuclear energy, and supply chain security, in addition to industrial cooperation, the fourth industrial revolution, mining and logistics... (October 27,

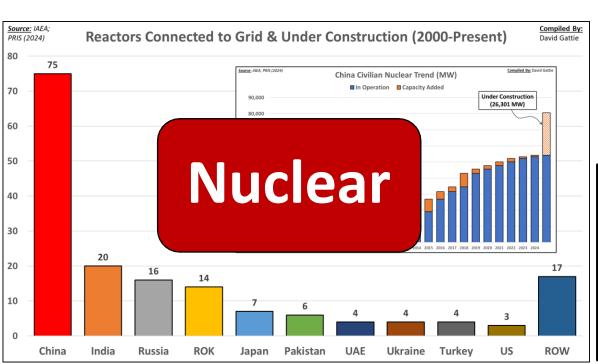
One of the main reasons behind Xi's visit to Saudi Arabia is to further advance the Belt and Road Initiative, China's ambitious plan to connect Asia, Europe, and Africa through infrastructure projects and trade. Saud Arabia is a key partner in the BRI, as it sits at the crossroads of Asia and Europe and is a major transit hub for goods and energy.

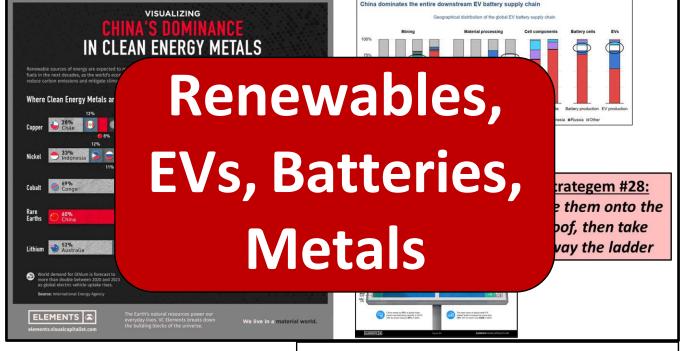




Sources: Xi-Putin CN RF Relations; CN Nods to Tighter Ties With RF; The Diploma

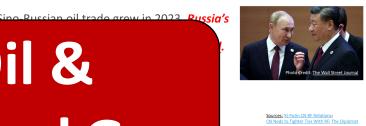






Xi Doubles Down on Alliance With Putin





meeting, the co-chairs discussed areas w.

China look to strengthen their relationship,
petrochemicals, decarbonization technologies, electricity and
renewables, hydrogen, energy efficiency, civil nuclear energy, and
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2022)

One of the main reasons behind XI's visit to Saudi Arabia is to further advance the Belt and Road Initiative, China's ambitious plan to connect Asia, Europe, and Africa through infrastructure projects and trade. Saud

Xi Pledges More En

and that the Committee strives for furthe

where there are multiple synergies," Prin



## To Which Great Power Belongs the Competitive Advantage?

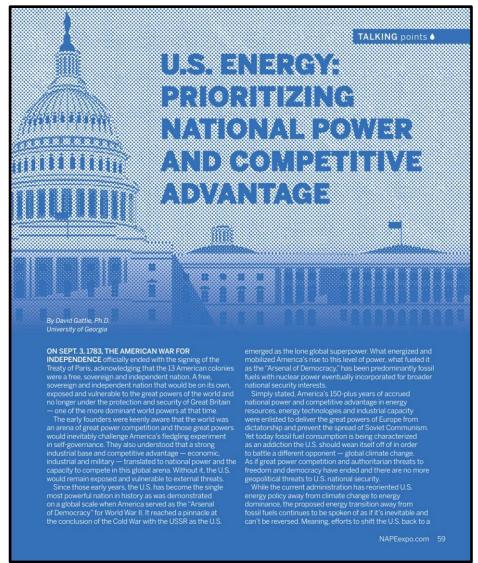


## Thank You



### National Security Imperative for All Energy Resources & Technologies





"Upon us, as the people who first harnessed and made use of this force, there rests a grave and continuing responsibility for leadership in turning it toward life, not death."



Restoring America's Relationship with Nuclear Power as a National Security Priority

June 4, 2025 By: David Gattie

### **Contention**

The U.S. must prioritize the national security imperative of civilian nuclear power to regain competitive advantage over geopolitical rivals and restore America's special relationship with nuclear power.

Nuclear is not just another energy commodity





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### Residential Rates

Residential rates are from the U.S. Energy Information Administration. These rates represent a weighted average of consumer revenue and sales for a state, and do not equal the per KWhr rate charged by the electric power industry participant to an individual consumer. They are offered here in order to provide a common metric for comparison across states.

(Reference: <a href="https://www.eia.gov/electricity/monthly/pdf/AppendixC.pdf">https://www.eia.gov/electricity/monthly/pdf/AppendixC.pdf</a>)